

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1780, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-05687

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
SF-077123

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. Name of Operator
Amoco Production Company Attn: John Hampton

3. Address of Operator
P.O. Box 800, Denver, Colorado 80201

4. Well Location
Unit Letter I : 2310 Feet From The South Line and 990 Feet From The East Line

Section 28 Township 26N Range 11W NM 174 San Juan County

10. Elevation (Show whether OF, RKB, RT, GR, etc.)
6175' GL

7. Lease Name or Unit Agreement Name

Drolet

8. Well No.
#1

9. Pool name or Wildcat
Basin Dakota

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment for procedures.

RECEIVED

MAR 26 1992

OIL CON. DIV. I
DIST. 3

If you have any questions please contact Ed Hadlock @ (303) 830-4982.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John Hampton

TITLE

Sr. Staff Admin. Supv.

DATE

3-20-92

TYPE OR PRINT NAME

John Hampton

TEL. EXT. NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GIBSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

NOV 13 1992

COPIES OF APPROVAL, IF ANY:

3/3/92

MIRUSU, Circ 1 1/4" and 2 7/8" TBG. ND 1 1/4" wellhead, NU 1 1/4" BOP. PU and LD 1 1/4" TBG, and ND 1 1/4" BOP. ND Wellhead and NU BOP. Squeeze perfs 5926'-5947' with 25 SXS CL B cmt. and displace with 34 BFW. Max press. 800psi. Final sq press. 300psi. Unable to pull out of PKR, R free point unable to get below 4150', R chemical cutter and cut TBG @ 4138', PU 1 jt. TIH with Bit and scraper and circ. every 15stds. to 4138'. POH and RIH with PKR, PSA 4110'. Test Csg below PKR to 1000psi. OK., Backside leaks. AIR 1 1/2 BPM @ 700psi. Pull up with PKR and isolate bad CSG. CSG bad from 2270'-3486'. ROH with PKR, RIH with TBG and spot 16 SXS cmt plug @ 4138'-3950' and POH. R cmt RET and TBG and RET set @ 2150'. Pump 650 sxs CL B 65/35 6% gel cmt, final SQ press. 800psi. Pull out of RET and cap with 1BBl cmt. POH. RU WL. and RIH and perf W/4 JSPF @ 1400'. R cmt RET and TBG, RET set @ 1013' and pump 130sxs CL B cmt final SQ press. 600psi., stingout of RET and Cap with 1BBl cmt. POH. RIH with WL. and perf W/4 JSPF @ 550' and establish circulation out surf valve. RU Western and establish circ between production csg and surface csg, pump 362 sxs CL B Neat and circ 4 BBls cmt SI Surf csg and SQ to 650psi. Note: surface plug 362sxs from 550' to surface. Cut off wellhead and install P&A marker. Restore locaton.