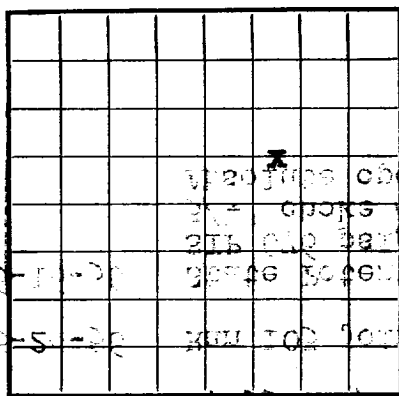


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UNITED STATES

Poster-Riddle

DEPARTMENT OF THE INTERIOR
U. S. GEOLOGICAL SURVEYJUN 25 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **BENSON-MONTIN-GREER DRILLING CORP.** Address **1051 N. BROADWAY, FARMINGTON, N.M.**Lessor or Tract **ROBERT RIDDLE** Field **SAN JUAN** State **NEW MEXICO**Well No. **2** Sec. **25** T. **26** R. **8** Meridian **N.M.P.M.** County **San Juan**Location **2230 ft.** of **1** Line and **1660 ft.** of **1** Line of **SEC. 25** Elevation **6387**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **June 21st, 1956** Signed **W. C. Riddle** Title **Owner-President**The summary on this page is for the conditions of the well at above date
Commenced drilling **January 17th**, 19 **56** Finished drilling **March 18th**, 19 **56**OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from **2180** to **2286** (G) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per foot	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
8-5/8"	24#	8	J-55	89				Surface
5-1/2"	15.5#	8	J-55	170				Production
5-1/2"	15.5#	8	J-55	170				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	98.5	70	Pump & Plug		
5-1/2"	2194	100	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	Tin	SNG	180 qts.	3-20-56	2214-85	2286

TOOLS USED

Rotary tools were used from **Surface** feet to **2286** feet, and from _____ feet to _____ feetCable tools were used from **to drill in** feet to _____ feet, and from _____ feet to _____ feet

DATES

Ran Tubing **March 24th**, 19 **56** Put to producing **State Potential Test June 16th**, 19 **56**

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1,439,000** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **676**

EMPLOYEES

Benson-Montin-Greer, Driller _____, Driller
Drilling Corp., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2092	2092	Surface sand & shale, Ojo Alamo, Kirtland & Fruitland formations
2092	2095	3	Coal
2095	2114	19	Shale
2114	2115	1	Coal
2115	2128	13	Shale
2128	2132	4	Coal
2132	2183	51	Shale
2183	2188	5	Coal
2188	2286	98	Sand
			TOP OF PICTURED CLIFFS 2188'

