

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 42-11424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-3194

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Wildcat

2. NAME OF OPERATOR
Oil Co. Inc.

3. ADDRESS OF OPERATOR
Box 100, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
1 1/2 mi. from North line and 660' from East line

14. PERMIT NO.
-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5753' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Tribe "AL"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
28, 28-N, 18-W,
NMEM

12. COUNTY OR PARISH
San Juan

13. STATE
N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Drill stem test</u> ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. From 6268' to 6289'. Tool open 1 hour with strong blow of air at beginning of test. Gas surfaced in 6 minutes and oil in 12 minutes. Flowed at rate of 450 gravity oil to test tank in 45 minutes. Gas volume estimated at 2,800 MCF per day. Recovered 1053' of oil and 90' of gas cut drilling mud.

2. From 6300' to 6355'. Tool open 1 hour with a weak blow of air at beginning of test, decreasing to a very weak blow and continuing weak throughout test. Recovered 928' of drilling mud with no show of oil or gas.

3. From 6395' to 6485'. Tool open 45 minutes with a weak blow of air at beginning of test and died after 4 minutes. By passed tool after 30 minutes to tool failure. Recovered 185' of drilling mud with no show of oil or gas.

4. From 6570' to 6636'. Tool open 34 minutes with a weak blow of air at beginning of test and died after 3 minutes. Bypassed tool after 15 minutes. Recovered 31' of drilling mud with no show of oil or gas.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE District Accountant

U. S. GEOLOGICAL SURVEY
DATE April 23, 1964

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

