

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR TEXACO Inc.							
3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico, 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' from North Line and 660' from East line At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 3-16-64				16. DATE T.D. REACHED 4-25-64		17. DATE COMPL. (Ready to prod.) 5-2-64	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5762 RKB				19. ELEV. CASINGHEAD 5756			
20. TOTAL DEPTH, MD & TVD 6910		21. PLUG, BACK T.D., MD & TVD 6654		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-6910	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6275' to 6302' in the Paradox Formation						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Sonic and Electric Log						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING REPORT	AMOUNT PULLED		
9-5/8"	32.3	622'	13-3/4"	MAV 5 1964	None		
4-1/2"	9.5	4560'	7-5/8"	OIL CON. COM.	None		
4-1/2"	10.5	5560'	7-5/8"	DIST. 3	None		
4-1/2"	11.6	6910'	7-5/8"	323	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	6189'	6069'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6746' to 6753' with 20 jet shots				DEPTH INTERVAL (MD)			
6275' to 6281', 6284' to 6290' and				6746' to 6753' 1750 gallons acid			
6294' to 6302' with 20 jet shots				6746' to 6753' 50 sacks cement with 2500 gal.			
				6275' to 6302' 250 gallons acid and acid			
33.* PRODUCTION							
DATE FIRST PRODUCTION 5-2-64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-3-64	HOURS TESTED 14 1/2	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 260	GAS—MCF. 748	WATER—BBL. None	GAS-OIL RATIO 2880
FLOW. TUBING PRESS. 1525	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. 430	GAS—MCF. 1238	WATER—BBL. None	OIL GRAVITY-API (CORR.) 46°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY D. L. Collis	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED A. P. [Signature]		TITLE District Superintendent		DATE May 5, 1964			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Sand & Shale	0	267		Dakota	842	
Shale, Anhydrite & Limestone	167	5023		Morrison	1054	
Limestone & Chert	5023	5722		Entrada	2110	
Limestone	5722	6136		Deshelly	3760	
Limestone, Chert, Shale	6136	6470		Organ Rock	4370	
Limestone	6470	6713		Pennsylvanian	5479	
Limestone, Shale, Chert	6713	6792		Paradox	5943	
Quartzite	6792	6878		Nolas	6467	
	6878	6910		Mississippian	6492	
TD		6910		Devonian	6620	
FOOD		6654		Elbert	6663	
				McCabe	6805	
				Pre-Cambrian	6877	