

CONFIDENTIAL

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

| | |
|---------------------------|------------|
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| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| PRODUCTION OFFICE | |
| OPERATOR | |

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, May 5, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., Navajo Tribe "AL"

Well No. **1**, in **SE** $\frac{1}{4}$, **NE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

H Sec **28**, T **26-N**, R **18-W**, NMPM, **Undesignated-Paradox** Pool

Unit Letter

San Juan

County. Date Spudded **3-16-64** Date Drilling Completed **4-25-64**

Elevation **5762' KB** Total Depth **6910** PBD **6654**

Please indicate location:

Top Oil/Gas Pay **6275'** Name of Prod. Form. **Paradox**

PRODUCING INTERVAL -

Perforations **6275' to 6281'; 6284' to 6290' & 6294' to 6302'**

Open Hole **-** Depth **-** Casing Shoe **6910'** Depth **6189'** Tubing

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls water in **-** hrs, **-** min. Size **-** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **430** bbls. oil, **0** bbls water in **24** hrs, **-** min. Size **1"** Choke

GAS WELL TEST -

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **-** MCF/Day; Hours flowed **-**

Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **250 gallons mud acid**

Casing Press. **Packer** Tubing Press. **-** Date first new oil run to tanks **May 2, 1964**

Oil Transporter **McWood Corp.**

Gas Transporter **None**

Remarks: **No gas line connection available**

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved **MAY 5 1964**, 19 **TEXACO Inc.** (Company or Operator)

OIL CONSERVATION COMMISSION

By: **Ernest C. Candel**

Title: **Dist. Dir. OP**

By: **OP** (Signature)

Title: **District Superintendent**
Send Communications regarding well to:

Name: **TEXACO Inc.**

Address: **Box 810, Farmington, N.M., 87401**

