

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AL"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tocito Dome, Pennaylvania

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

ian "D"

28, 26-N, 18-W, NMPN

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' from North Line and 660' from East Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5762' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

REPAIRING WELL

☒
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for workover was to reduce GOR.

Moved in pulling unit and commenced workover on 2-2-65. Attempted to open sliding sleeve at 6138'. Was unable to open sleeve and lost shifting tool with jars in hole. Perforated tubing with three, 1/4" holes above packer at 6140'. Pumped 10.45 mnd through tubing perforations and killed well. Unseated packer and pulled tubing with packer. Left shifting tool and jars in well. Ran 2" tubing with Baker retrievamatric packer and set packer at 6250'. Squeezed perforations 6275' to 6302' with 75 sacks of low fluid loss cement. Maximum squeeze pressure 3000 psi. Reversed out 20 sacks. Tested squeeze job with 1000 psi. Tested okay. Mixed corrosion inhibitor and pumped in casing annulus. Set paker at 6250' and perforated casing with through tubing gun, with 20 jet shots from 6294' to 6302'. Swabbed hole dry and moved packer to 6292'. Tested packer with 2500 psi. Treated perforations 6294' to 6302' with 500 gallons regular acid. Formation broke down at 2400 psi. Treating pressure 1800 to 1000 psi with an average injection rate of 1/2 barrel per minute. Ten minute shut in pressure 500 psi. Returned well to production and recovered all of load water and acid residue. On 24 hour test ending 11:00 AM, 2-7-65, well flowed 240 barrels of 47° gravity, oil. GOR was 1229.

18. I hereby certify that the foregoing is true and correct

SIGNED CB FarmerTITLE District SuperintendentDATE March 24, 1965

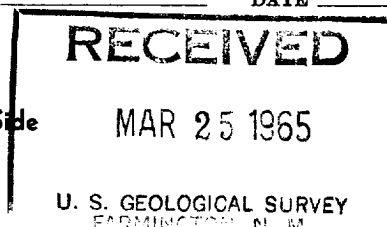
(This space for Federal or State office use)

APPROVED BY 1a

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE



Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

