

Form 9-331  
(May 1963)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**14-20-0603-8104**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Navajo**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Navajo Tribe "A1"**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Tocito Dome, Perna. "D"**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**28-26N-18W-NMPM**

12. COUNTY OR PARISH 13. STATE

**San Juan**

**New Mexico**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**TEXACO Inc.**

3. ADDRESS OF OPERATOR

**P. O. Box 810, Farmington, New Mexico 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980 f/No. & <sup>660</sup>~~550~~ f/E. Lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

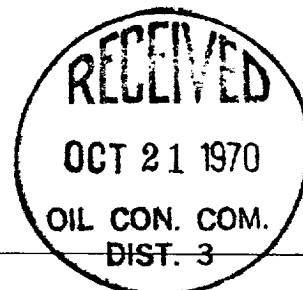
ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/13 - MIPU, pulled rods & tbg w/ pkr. Ran CIBP & set @ 6250. Ran free point & csg free @ 3030. Perf csg w/four way shot. Set full bore pkr @ 3030 & tested OK. Reset pkr 2968 & circ. thru perfs @ 2990 w/300 psi. Pumped 380 bbl mud to stop water flow. Killed well but failed to circ. Circ hole clean. Pulled pkr, cut off 4-1/2" csg @ 3000' ran drill pipe to 6250 & set down on pkr. Pulled 4-1/2" csg from 3000' over 2-1/2" drill pipe. Found holes in several joints, bottom 7 were in good condition. Ran new 4-1/2" csg w/Bowen csg patch, latched on to csg stub & pulled 40,000#. Unable to pressure up csg. Ran 3-7/8" bit to top of CIBP @ 6250. Displaced mud w/water. Milled on rough spot @ 3000 ft. Set pkr @ 2821 & squeezed w/50 sx low fluid loss cx. Max sp 650 psi. Left 64 ft of cx in hole. Dld. out cx plug & tsted ok w/550 psi, 30 min. Cut bridge plug slips & pushed BP to 6350. Placed well on pump. Successful expense type workover completed 6-25-70.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Dist. Superintendent

DATE 10/20/70

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS(3)OCCC(2)-Navajo Tribe-HHB-GLF  
Farm Aztec

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.