

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL ☐ OTHER

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with BLM instructions.
See also space 17 below.)
At surface

1980' FNL and 660' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5764' KB

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AL"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tocito Dome

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 28, T26N, R18W NWPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. proposes to P & A This well because it is uneconomical to produce. The well was shut-in in February, 1981. Cumulative production is 625,285 BO and 1,336,631 MCF Gas.

ABANDONMENT PROCEDURE:

- 1.) Fill hole w/Mud.
- 2.) Spot 10sx cement plug across Barker Creek Perfs.
- 3.) Perf 4-way Squeeze shot @ 5000' and squeeze w/30 sxs cement (Leave 8 sxs inside 4 1/2" csg.)
- 4.) Perf 4-way squeeze shot @ 3800', and squeeze w/30 sxs cement (Leave 8 sxs inside 4 1/2" csg.)
- 5.) Perf 4-way squeeze shot @ 2100', and squeeze w/30 sxs cement. (Leave 8 sxs inside 4 1/2" csg.)
- 6.) Perf 4-way squeeze shot @ 622' and squeeze w/35 sxs cement. (Leave 8 sxs inside 4 1/2" csg.)
- 7.) Spot 4 sxs surface plug in 4 1/2" csg, and 13 sxs surface plug between 4 1/2" and 9 5/8" casing.
- 8.) Erect dry hole marker, and clean location.

**Well to be plugged and abandoned contingent of Texaco's Management approval (Approximately 90 days).

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Mans

TITLE Area Superintendent

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

BLM (6) - NMOGCC (3) - JNH - AJS - ARM - Navajo Tribe

*See Instructions on Reverse Side

NMOGCC