

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Texaco Inc.
3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, Co. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any special instructions on reverse side.)
See also space 17 below.
At surface

1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5764' KB

RECEIVED

APR 20 1987

RECEIVED

APR 27 1987

OIL CON. DIV
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe AL

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Tocito Dome-Penn D

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T26N, R18W NWPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was completed as plugged and abandoned, March 24, 1987.
The following procedure was carried out during the plugging operations.

1. Notified Mark Kelly w/BLM prior to moving rig on location.
2. MIRUSU. TOOH w/sucker rods and pump. Secure well & SIFN.
3. NUBOP. Release A. C. & TOOH w/tubing & A. C. TIH w/4½" cement retainer. Cement retainer hung up at 105' KB. and set. TOOH w/stinger assembly & SIFN.
4. TIH w/Baker Model C. J. Milling Tool and Drill Collars. Drill retainer out in 9 hrs. TOOH w/tubing and mill.
5. TIH w/tubing to 6400' KB. Rig up cementers. Spot 50 sxs Class B cement w/3% CaCl₂ and ¼#/sak of cellophane flakes from 6400'-5748' KB. No circulation. WOC 2 hrs. TIH w/tubing & tag cement at 5810' KB. Load hole w/9.2#/gal brine based mud.
6. POOH w/tubing to 4995' KB. TIH w/thru tubing perfgun. Shoot 4-way squeeze holes at 5000'KB. Rig up cementers. Spot 50 sxs Class B cement. Squeeze 21 sxs into formation @ 1200 psi. Leave 110' cement inside 4½" casing. No returns up bradenhead. TOC 4890' KB.
7. POOH w/tubing to 3795' KB. TIH w/thru tubing perfgun. Shoot 4-way squeeze holes at 3800' KB. Rig up cementers. Spot 30 sxs Class B cement. Squeeze 21 sxs into formation @ 750 psi. Leave 110' cement inside 4½" casing. No returns up bradenhead. TOC 3690' KB.

18. I hereby certify that the foregoing is true and correct

(continued on attached sheet)

SIGNED *M. J. Kelly*

TITLE Area Supt.

(This space for Federal or State office use)

Approved as to plugging of the well logs.
Liability under bond is retained until
surface restoration is completed.

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

BLM (6) NMOGCC (2) Navajo Tribe LAA JNH AAK MLK

DATE 4/16/87

DATE

APR 23 1987

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOGCC

Navajo Tribe AL #1 (continued)

8. POOH w/tubing to 2095' KB. TIH w/thru tubing perfgun. Shoot 4-way squeeze holes at 2100' KB. Rig up cementers. Spot 30 sxs Class B cement. Squeeze 21 sxs into formation @ 700 psi. Leave 110' cement inside 4½" casing. No returns up bradenhead. TOC 1990' KB.
9. POOH w/tubing to 617' KB. TIH w/thru tubing perfgun. Shoot 4-way squeeze holes at 622' KB. Rig up cementers. Spot 30 sxs Class B cement. Squeeze 21 sxs into formation @ 300 psi w/slight returns up bradenhead. Leave 110' cement inside 4½" casing. TOC 512' KB.
10. TOOH laying down tubing. TIH w/perfgun & shoot 4-way squeeze holes at 100' KB. Pump 25 sxs Class B cement down casing. No returns up bradenhead. Left casing w/100' of cement inside.
11. Hook up to bradenhead. Attempt to pump down bradenhead @ 1100 psi. Could not pump into. Nipple down BOPs.
12. Cut off wellhead. Erect dry hole marker. RDMOSU. Operations complete 3/24/87.

NOTE: Location will be seeded between July 1st and Sept 1st with the prescribed seed mix.