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| SANTA FE            |            |
| FILE                |            |
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| LAND OFFICE         |            |
| TRANSPORTER         | OIL<br>GAS |
| PRODUCTION OFFICE   |            |
| OPERATOR            |            |

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO

JANUARY 12, 1965

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY

NEWSOM

Well No. 14

in SW 1/4

NE 1/4

(Company or Operator)

(Lease)

G

Sec. 29

T. 26-N

R. 8-W

NMPM,

BASIN DAKOTA

Pool

Unit Letter  
SAN JUAN

County. Date Spudded

9/24/64

Date Drilling Completed

10/10/64

Elevation 6449 D.F.

Total Depth 6872 FT.

PBTD 6851

Please indicate location:

Top Oil/Gas Pay 6556

Name of Prod. Form.

DAKOTA

PRODUCING INTERVAL -

Perforations 6556-6842

Open Hole

Depth

Depth

Casing Shoe 6872

Tubing 6745

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1958 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: ONEPOINT BACK PRESSURE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SAN FRACED W/100,000# SAND, 129,470 GAL WATER, 40 TONS CO<sub>2</sub>

Casing Press. 2092 Tubing Press. 2091 Date first new oil run to tanks

Oil Transporter PLATEAU INC. - 90%, NEW MEXICO TANKERS, INC. - 10%

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks: 1ST STAGE CEMENTED W/350 CU. FT. CEMENT. STAGE COLLAR UNDER MESAVERDE AT 4804 CEMENTED W/500 CU. FT. CEMENT. STAGE COLLAR UNDER PICTURED CLIFFS AT 2313 CEMENTED W/1000 CU. FT. CEMENT.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 15 1965, 1965

SOUTHERN UNION PRODUCTION COMPANY JAN 15 1965

(Company or Operator)

By:

GILBERT D. NOLAND, JR.

Title: DRILLING SUPERINTENDENT

Send Communications regarding well to:

Name: B. R. VANDERLICE

Address: P. O. Box 808; FARMINGTON, N. MEX.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

RECEIVED

OIL CON. COM.  
DIST. 3