_			_
DISTRIBUTION			•
SANTA FE			
FILE		1	
J.S.G.S.		1	i
LAND OFFICE		1	T -
IRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PRORATION OFFICE		1	

SANTA FE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND Elfective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GA S	
IRANSPORTER GAS				
PRORATION OFFICE			e e e e e e e e e e e e e e e e e e e	
Operator				
Southern Union Explo	ration company			
1217 Main Street, Su	uite 400, Texas Federal B	· · · · · · · · · · · · · · · · · · ·	202	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	an and addises	
Recompletion	Oil Dry Ga	• Change of operat	or and address.	
Change in Owrership	Casingheai Gus Conden		essway, Bldg. V, 5th Fl.	
change of ownership give name on address of previous owner	SUPRON Energy Corporation	Dallas, Texas 75231	essway, blug. V, sth F1.	
DESCRIPTION OF WELL AND I	Well No.; Pool Name, Including Fo	ormation Kind of Lease		
Newsom	14 Basin Dakota .	l l	oler Fee Fed. SF078433	
Location G 100	TO:		-	
Unit Letter : 185		•	The <u>East</u>	
Line of Section 29 Tov	nship 26N · Range	8W , NMPM,	San Juan County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.S		
Name of Authorized Transporter of Oil Plateau	or Condensate	Box 108, Farmington, NM	87401	
Name of Authorized Transporter of Cas El Paso Natural Gas		Box 990, Farmington, NM	87401	
If well produces oil or liquids, give location of tanks.	omt sec. Twp. rige.	is day account connected t	•	
f this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion		Total Depth	P.B.T.D.	
Date Spudd ed	Date Compl. Ready to Frod.	I Stat Depth	P.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top GU/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>		
TEST DATA AND REQUEST FO	OR ALLOWARIE (Test miss he n	free recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Presucing Method (Flow, pump, gas li	ji, eic.)	
Length of Test	Tubing Pressure	Casing Pressure	Chere Size	
Actual Fred. During Test	OII-Bbis.	Water-Bbls.	Ges-MCF	
	1	<u>!</u>	JAN 2 8 1981	
GAS WELL	1.	1. Division of the control of the co	I CONTRACTOR OF THE PARTY OF TH	
Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensation Co.	
Testing Method (puot, back pr.)	Tuting Pressure (Sant-in)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANC	DE	OIL CONSERVATION COMMISSION		
complete were been complied w	egulations of the Oil Conservation with and that the information given	Original Signed by FRANK T.	, 19	
commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BYSUPERVISOR DISTRICT # 3		

Drilling & Production Engineer

ATules 3) DO (Doile)

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE Sis.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Caracta Enma Catha must be filed for each next in multiple