

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.**14-00-0001-6890**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Blot Unit

8. FARM OR LEASE NAME

West Blot Unit

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Blot Callup11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 28-26N-13W**

12. COUNTY OR PARISH 13. STATE

San Juan**New Mexico**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR The British-American Oil Producing Company	6263 G.L.
3. ADDRESS OF OPERATOR P. O. Drawer 330, Farmington, N.M.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL and 1920' FWL	
14. PERMIT NO.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Sand free	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-6-63 Pulled rods and tubing. Ran sand pump and cleaned out to 5138' FWD. Set Baker retrievable cast iron bridge plug at 4990' and pressure tested casing to 3000 psi. Held ok. Pulled bridge plug.

12-7-63 Rigged up Dowell and loaded hole with 30 BO. Pumped to formation with 90 BO at 2000 psi. Sand fraced with 30,000 lb. sand and 1,000 lb. L-15 in 30,000 gal. oil. Flushed with 152 BO. Mixed 900# L-15 at end of 15,000# sand and dropped 40 bridging balls. Pressure increased from 2200 to 2450 when ball hit perforations. Mixed 900# L-15 at end of treatment. Maximum treating pressure 2450, minimum treating pressure 2150, final treating pressure 2350. Final flush pressure 2350. Instant shut in pressure 1000, 2 hour shut in pressure 200. Job completed at 8:30 AM 12-7-63.

RECEIVED

DEC 16 1963

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Max E. StoneTITLE **Field Superintendent**DATE **12-12-63**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.