

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

078091

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

East Blati Unit

8. FARM OR LEASE NAME

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Blati Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28-26N-13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR The British-American Oil Producing Company		6263' GL
3. ADDRESS OF OPERATOR P. O. Drawer 330, Farmington, New Mexico		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		

1980' FRI and 1980' FEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-23-66 Moved in and rigged up pulling unit. Pulled rods and pump. Pulled tubing. Rigged up Schlumberger and ran gauge ring and found bottom at 5095'. Reperforated from 5028-48' KB/TS or 5027-47' KB/GR with 4 crack jets per foot, (8) shots). Ran 164 jts. tubing, spotted 500 gal. 15% Hcl acid with 250# coarse salt down tubing. Started pumping in at 900 psi and about 1/4 BPM. Rate increased to 3/4 BPM at 800 psi when 300 gal. acid in formation. Went on vacuum immediately. Shut well in for 40 minutes to let acid react. Pumped 500 gal. 15% Hcl mixed with 250# coarse salt followed with another 500 gal. 15% Hcl without salt down tubing. Pumped in at 500 psi and 1.5 BPM. Pressure increased to 650 psi when salt hit formation. Shut in pumps when 700 gal. acid in formation. Pressure bled from 650 to 200 psi in 15 minutes. Pumped another 200 gal. acid into formation at 500 psi. Pressure dropped from 500 to 200 psi in 15 minutes. Shut well in for night.

3-24-66 Lowered tubing and set anchor. Rigged up and snubbed tubing 10' above. Ran rods and pump and returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. R. Stone

TITLE

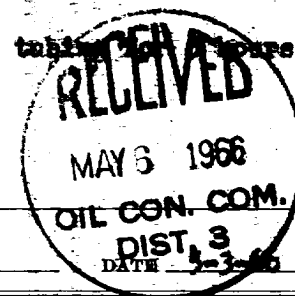
Field Superintendent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.