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| SANTA FE               |    |   |  |
| FILE                   |    | 1 |  |
| U.S.G.S.               |    | T |  |
| LAND OFFICE            |    |   |  |
| TRANSPORTER -OIL       | 1  |   |  |
| GAS                    | 17 | T |  |
| OPERATOP               | 3  | Τ |  |
| PRORATION OFFICE       |    |   |  |
| Operator               |    |   |  |

| SANTA FE /   | _  |  | Form C-104   |
|--|--|--|--|
| FILE   | REQUE  | ST FOR ALLOWABLE   | Supersedes Old C-104 and C-1 Effective 1-1-65  |
| U.S.G.S.   | <del>-</del>   | AND  |  |
| LAND OFFICE  | AUTHORIZATION TO   | TRANSPORT OIL AND NATURAL  | _ GAS  |
| OIL /  |  |  |  |
| TRANSPORTER GAS /  |  |  |  |
| OPERATOP 3   |  |  |  |
| PRORATION OFFICE   |  |  |  |
| Operator   |  | <del></del>  | <del></del>  |
| Adria Of L Corporation   | <del> </del>   |  |  |
| Address  |  |  |  |
| Reason(s) for Hing (Check proper   | box Oct Oct  | Other (Please explain)   |  |
| New Well   | Change in Transporter of:  |  |  |
| Recompletion   | Oil 🕎 Dr   | y Gas Change to hand   | corter, effective 3-1-67   |
| Change in Ownership  | Casinghead Gas Ca  | ondensate  |  |
| If change of ownership give nam<br>and address of previous owner _   | e  |  |  |
| DESCRIPTION OF WELL AN   |  |  |  |
| Lease Name   | Well No. Pool Name, Including  |  | lend on For  |
| Location   | 127 Bats Lover   | State, Fed   | leral or Fee (7809)  |
| Unit Letter <b>G</b> ;   | 1980 Feet From Thenorth  | Line and 1980 Feet Fro   | om The   |
|  |  |  |  |
| Line of Section  | Township Range   | , NMPM,  | County County  |
|  | DETER OF OIL AND NATURAL   |  |  |
| Name of Authorized Transporter of  | Oil or Condensate  | Address (Give address to which ap  | proved copy of this form is to be sent)  |
| Name of Authorized Transporter of  | Crainghead Gas or Dry Gas  | Address Towe address to batch as   | proved copy of this form is to be sent)  |
|  |  |  |  |
| If well produces oil or liquids,   | Ohit Sec. Twp. Rge   | . Is gas actually connected?   | WAR 8  |
| give location of tanks.  | G 28   | , see  | 1-1-60   |
| If this production is commingled   | with that from any other lease or po   | ool, give commingling order number:  |  |
| COMPLETION DATA  | Oil Well Gas We  |  | Plug Back   Same Res'v. Diff. Res'v  |
| Designate Type of Comple   |  | it New Well Workover Deepen  | Pring Back Same Res 1. Diff. Res 1   |
| Date Spudded   | Date Compl. Ready to Prod.   | Total Depth  | P.B.T.D.   |
|  |  | •  |  |
| Elevations (DF, RKB, RT, GR, etc.  | Name of Producing Formation  | Top Oil/Gas Pay  | Tubing Depth   |
|  |  |  |  |
| Perforations   |  |  | Depth Casing Shoe  |
|  |  |  |  |
|  |  | AND CEMENTING RECORD   |  |
|  |  | DEOTH SET  | SACKS CEMENT   |
| HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET  | SACKS CEMENT   |
| HOLE SIZE  |  | DEPTH SET  | SACKS CEMENT   |
| HOLE SIZE  |  | DEPTH SET  | SACKS CEMENT   |
| HOLE SIZE  |  | DEPTH SET  | SACKS CEMENT   |
| HOLE SIZE  TEST DATA AND REQUEST   | CASING & TUBING SIZE   | be after recovery of total volume of load  |  |
| TEST DATA AND REQUEST  | CASING & TUBING SIZE  TIFOR ALLOWABLE (Test must able for th   | be after recovery of total volume of load is depth or be for full 24 hours)  | oil and must be equal to or exceed-top allow   |
| TEST DATA AND REQUEST  | CASING & TUBING SIZE  TIFOR ALLOWABLE (Test must able for th   | be after recovery of total volume of load  | oil and must be equal to or exceed-top allow   |
| TEST DATA AND REQUEST<br>OIL WELL<br>Date First New Oil Run To Tanks   | CASING & TUBING SIZE  TFOR ALLOWABLE (Test must able for th  | be after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga  | oil and must be equal to or exceed-top allow   |
| TEST DATA AND REQUEST  | CASING & TUBING SIZE  TIFOR ALLOWABLE (Test must able for th   | be after recovery of total volume of load is depth or be for full 24 hours)  | oil and must be equal to or exceed-top allo  |
| TEST DATA AND REQUEST<br>OIL WELL<br>Date First New Oil Run To Tanks   | CASING & TUBING SIZE  TFOR ALLOWABLE (Test must able for th  | be after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga  | oil and must be equal to or exceed-top allows lift, etc.)  |
| TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test  | CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for th  Date of Test  Tubing Pressure  | be after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure   | oil and must be equal to or exceed-top slions lift, etc.)  |
| TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test  | CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for the part of Test)  Tubing Pressure   | be after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure   | oil and must be equal to or exceed-top silons lift, etc.)  |
| TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test   | CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for the part of Test)  Tubing Pressure   | be after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure   | oil and must be equal to or exceed too ellows lift, etc.)  |
| TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D   | CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for the part of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  | be after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF   | oil and must be equal to or exceed-top slions lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  |
| TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL  | CASING & TUBING SIZE  TIFOR ALLOWABLE (Test must able for th  Date of Test  Tubing Pressure  Oil-Bbls.   | be after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  | oil and must be equal to or exceed too slicks lift, etc.)  Choke Size  Gas-MCF   |
| TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)   | CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for the part of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)   | be after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  | oil and must be equal to or exceed to allow a lift, etc.)  Choke Size  Gravity of Condensate  Choke Size   |
| TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLI   | CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for the part of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE   | be after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  | oil and must be equal to or exceed-top allows lift, etc.)  Choke Size  Gravity of Condensate  Choke Size   |
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| TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complied.                              | CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for the part of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE   | be after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  tion ven ief.  Original Signed  | coil and must be equal to or exceed to allow a lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  EB 2 1 95  by Emery C. Arnold  |
| TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complied                                | CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for the part of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE  Incl regulations of the Oil Conservated with and that the information gi   | be after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  tion ven ief.  Original Signed  | coil and must be equal to or exceed too illows lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  EB 2 1 95  by Emery C. Arnold  |
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| TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complied                                | CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for the part of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE  Incl regulations of the Oil Conservated with and that the information gi   | be after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  TITLE  This form is to be filed   | oil and must be equal to or exceed to allow a lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  ATION COMMISSION  By Emery C. Arnold  RVISOR DIST. #3  in compliance with RULE 1104.   |
| TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complied                                | CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for the part of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE  Incl regulations of the Oil Conservated with and that the information gi   | be after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  tion ven ief.  TITLE  This form is to be filed  If this is a request for a small, this form must be accounted.  | coil and must be equal to or exceed top allow a lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  AATION COMMISSION  By Emery C. Arnold  RVISOR DIST. #3  in compliance with RULE 1104.  Illowable for a newly drilled or deependent of the deviation of the deviation.  |
| TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complied                                | CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for the able for the able for the color of t | be after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  tion ven ief.  TITLE SUPE  This form is to be filed  If this is a request for a well, this form must be accoutests taken on the well in as  | coil and must be equal to or exceed top allow a lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  ATION COMMISSION  By  The property C. Arnold  RVISOR DIST. #3  in compliance with RULE 1104.  Illowable for a newly drilled or deepend magnied by a tabulation of the deviation coordance with RULE 111.   |
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