OIL CONSERVATION DIVISION P. O. BOX 200B

ONTHROUGH OFFICE

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Gulf Oil Corporat	ion					
Guil Oll Corporat	- LUII			 		
P. O. Box 670, Ho		0	Other (Please	e e solveni		·
em Mell	Change in Transp	orter of:		·		
ecompletion	Cil	X Dry Go	El and all arrective			
hange In Ownership	Casinghead Gas (Conde	neate []	4-1-82		
change of ownership give name d address of previous owner				 	•	
ESCRIPTION OF WELL AND				 		
West Bisti Unit	127 Pool No			· · · · Federal	NM 013492	
ocalian	12/	Bisti h	e Garrap	1	rederar	-,111 013472
Unit Letter G : 19	80 Feet From The_	Northur	ne and1980	Feel From *	The East	
Line of Section 28 Tox	mahip 26N	Range	13W , NMPK	, San J	uan	County
ESIGNATION OF TRANSPORT					· · · · · · · · · · · · · · · · · · ·	
one of Authorized Transporter of Cil or Condensate Cining Pipeline The			P. O. Box 1887, Bloomfield, NM 87413			
Ciniza Pipeline, Inc.			Address (Give address to which approved capy of this form is to be sent)			
El Paso Natural Gas Company			P. O. Box 1492, El Paso, TX 79978			
f well produces oil or liquids, ive location of tanks.	•	wp. Rge. 26N 13W	Yes	ed? , was	Unknown	
this production is commingled will OMPLETION DATA			· • · · · · · · · · · · · · · · · · · ·			
Designate Type of Completic	on = (X) On Well	Gas Well 	New Well Workover	Deepen	Plug Back Same Re	rs'v. Diff. Res'v.
Pate Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
levations (DF, RKB, RT, GR, etc.,	"ame of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
rerforations	<u> </u>	<u> </u>			Depth Casing Shoe	
····	TIDING	CASING IN	O CENENTING DECOM		<u> </u>	
HOLE SIZE	TUBING, CASING, AND		DEPTH SET		SACKS CEMENT	
EST DATA AND REQUEST FO	DR ALLOWARIE	(Tast must be o	fer recovery of socal volu	me of load oil	and must be equal to or	exceed too allow
U. WELL			ipth or be for full 24 hour.	•)	·	
ute First New Oil Run To Tonks	Date of Test		Producing Method (Flou	υ, pump, g as (1)	ji, eic.j	
ength of Test	Tubing Preseure		Casing Pressure	•	Choze Size	
cival Prod. During Test	Oil-Bbis.		-Water - Bbls.		Gai-MCF	
	<u></u>				·	
AS WELL				• ;	**	eri Territoria
Actual Frod. Tool-MCF/D	Length of Test		Bbla. Condensate/A9AC	F	Gravity of Condensat	•
eeting Method (pital, back pr.)	Tubing Pressure (shut-is)		Casing Pressure (Shut	in)	Chake Size	
ERTIFICATE OF COMPLIANCE	I CE		OIL C	ONSERVAT	TION DIVISION	
			APPROVED	MAY 19	1982	, 19
hereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.			Original Signed by CHARLES GHOLSON			
•	-		TITLEDEPUTY OIL	R GAS INSPE	CTOR, DIST. #3	
OOO			[1]		compliance with BUL	.E 1104,
K. L. Lite			If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with BULE 111.			
(Signature)						
Area Engineer (Tate)			All sections of this form must be filled out completely for allow able on new and recompleted wells.			
5-18-82			Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Du	14)		Separate Form	s C-104 mus	t be filed for each	pool in multiply
			I completed wells.			