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DISTRICT II
P.O. Drawer DD, Aneria, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe New Mexico, 87504-2088

| DISTRICT II   |   | Sar   | ita re, New M           | iexico 8/3                | 004-2088  |              |                                   |  |            |  |
|---|---|---|-------------------------|---------------------------|---|--------------|-----------------------------------|--|------------|--|
| 1000 kuo Brazos Rd., Aztec, NM 87410                                    | REQ   |   | R ALLOWA                |                           |   |              | ٧                                 | •  |            |  |
| I.  | <u> </u>  | TO TRA  | NSPORT OI               | L AND NA                  | TURAL G   |              | من دون دون                        |  |            |  |
| Operator DUCAN DOOD LOTTE   | Well API No.                                      |   |                         |                           |   |              |                                   |  |            |  |
| DUGAN PRODUCTIO   |   | 30-045-05684-0000                                   |                         |                           |   |              |                                   |  |            |  |
| P.O. Box 420, Farm  | nington   | , NM 8  | 37499                   |                           |   |              |                                   |  |            |  |
| Reason(s) for Filing (Check proper box)                                 |   |   |                         |                           | her (Please exp   |              |                                   |  |            |  |
| New Well  |   | _   | Transporter of:         |                           |   |              | effective                         |  |            |  |
| Recompletion X  | Oil   |   | Dry Gas                 | Chang                     | e of Ope  | erator (     | effective '                       | 11-1-89  |            |  |
| Change in Operator X  If change of operator give name                   | Camphe  | ad Gas  | Condensate              |                           |   |              |                                   |  |            |  |
| and address of previous operator  |   |   | A. Inc., P              | .O. Box                   | 599, De   | enver,       | CO 8020                           | 1  |            |  |
| II. DESCRIPTION OF WELL Lease Name                                      | AND LE  |   | D 11.                   |                           |   |              |                                   |  |            |  |
| West Bisti Unit   | Well No. Pool Name, Includi<br>127 Bisti Low      |   |                         | ver Gallup State          |   |              | id of Lease<br>le, Federal or Fee | Clease No. Federal or Fee NM 013492  |            |  |
| Location  |   |   |                         |                           | <del></del>   |              |                                   | SF-07  |            |  |
| Unit Letter   | _ :   | 1980  | Feet From The _         | North Lin                 | se and19  | 980          | Feet From The _                   | East   | Line       |  |
| Section 28 Townshi  | p   | 26N   | Range 13V               | V , N                     | MPM, S  | an Jua       | n                                 |  | County     |  |
| III. DESIGNATION OF TRAN  | SPORTE  | ER OF OII   | L AND NATU              | RAL GAS                   |   |              |                                   |  |            |  |
| Name of Authorized Transporter of Oil XX or Condensate                  |   |   |                         |                           | Address (Give address to which approved copy of this form is to be sent)  |              |                                   |  |            |  |
| Ciniza Pipeline Inc.  |   | ·   |                         |                           |   |              | mfield, NA                        |  |            |  |
| Name of Authorized Transporter of Casin                                 |   | <b>XX</b> (   | or Dry Gas              |                           |   |              | ed copy of this fo                |  | nı)        |  |
| El Paso Natural Gas   | <del></del>                                       | 1   |                         |                           |   |              | so, Texa                          | s 79978  | 3          |  |
| If well produces oil or liquids, give location of tanks.                | Unut<br>  C                                       | Sec.   1<br> 35                                     | Twp.   Rge.<br>26N  13W | Is gas actuall            | =   | į Wh         | en?                               |  |            |  |
| If this production is commingled with that                              | <del></del>                                       | <del>` _ · · · · · · · · · · · · · · · · · · </del> |                         |                           | No  |              |                                   |  |            |  |
| IV. COMPLETION DATA   | ,   | o. p.   | on, give continue.      | ing older near            |   |              | <del></del>                       |  |            |  |
|   |   | Oil Well  | Gas Weil                | New Well                  | Workover  | Deepen       | Plug Back                         | Same Resiv   | Diff Resv  |  |
| Designate Type of Completion  |   | <u> </u>  | _i                      | <u> </u>                  | İ   | <u>i</u>     |                                   |  |            |  |
| Date Spudded  | Date Com  | pl. Ready to F                                      | rod                     | Total Depth               |   |              | P.B.T.D.                          |  |            |  |
| Elevations (DF, RKB, RT, GR, etc.)                                      | F, RKB, RT, GR, etc., Name of Producing Formation |   |                         |                           | Top Oil/Gas Pay   |              |                                   | Tubing Depth   |            |  |
| Perforations  |   |   |                         |                           |   |              |                                   |  |            |  |
| renorations   |   |   |                         |                           |   |              | Depth Casing                      | Shoe   |            |  |
|   | 7   | TUBING C  | CASING AND              | CEMENTI                   | NG RECOR  | 2D           |                                   |  |            |  |
| HOLE SIZE   | <del></del>                                       | SING & TUB  |                         | DEPTH SET                 |   |              | S                                 | SACKS CEMENT   |            |  |
|   |   |   |                         |                           |   |              | 1                                 |  |            |  |
|   |   |   |                         |                           |   |              |                                   |  |            |  |
|   |   |   |                         |                           |   |              |                                   |  |            |  |
| V. TEST DATA AND REQUES   | T' FOD A  | HOWAI   | DIE                     |                           | <del>,</del>  | <del></del>  |                                   |  |            |  |
| <del></del>   |   |   |                         | he equal to or            | exceed top all  | auabla far í | hie dansk av he f                 | e full 24 bour   | ·• 1       |  |
| Date First New Oil Run To Tank   Date of Test                           |   |   |                         |                           | be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.) |              |                                   |  |            |  |
|   |   |   |                         |                           | •   |              | ·                                 |  |            |  |
| Length of Test  | Tubing Pressure                                   |   |                         | Casing Pressure           |   |              | Choke Size                        | Choke Size   |            |  |
| Actual Prod. During Test  | Oil - Bbls.                                       |   |                         | Water - Bbis.             |   |              | Gas- MCF                          | Gas- MCF   |            |  |
|   | 1   |   | - <u>-</u>              |                           |   |              |                                   |  |            |  |
| GAS WELL  |   |   |                         |                           |   |              |                                   |  | <b>_</b> _ |  |
| Actual Prod. Test - MCF/D   | Length of   | Test  |                         | Bbls. Conden              | suc/MMCF  | <u>-</u>     | Gravity of Co                     | Gravity of Condensate  |            |  |
|   |   |   |                         |                           |   |              |                                   | And the state of t |            |  |
| Testing Method (pitot, back pr.)  | Tubing Pressure (Shut-m)                          |   |                         | Casing Pressure (Shut-in) |   |              | Choke Size                        | Choke Size   |            |  |
| VI. OPERATOR CERTIFICA  | ATE OF  | COMPI   | IANCE                   |                           |   |              |                                   |  |            |  |
| I bereby certify that the rules and regulations of the Oil Conservation |   |   |                         |                           | OIL CONSERVATION DIVISION   |              |                                   |  |            |  |
| Division have been complied with and that the information given above   |   |   |                         |                           |   |              |                                   |  |            |  |
| is true and complete to the best of my knowledge and belief.            |   |   |                         |                           | Date Approved NOV 02 1989   |              |                                   |  |            |  |
| In 1 lut  |   |   |                         |                           |   |              |                                   |  |            |  |
| Signature //  |   |   |                         | By 3                      |   |              |                                   |  |            |  |
| Jum L. Jacobs Vice-President  |   |   |                         |                           |   |              |                                   |  |            |  |
| Frinted Name Title 10-30-89 325-1821                                    |   |   |                         |                           |   | SUP          | ERVISOR D                         | ISTRICT  | 13         |  |
| 10-30-89<br>Date  | 1/5-  |   | one No.                 |                           |   |              |                                   |  |            |  |
|   |   | ·   |                         | <u></u>                   |   |              |                                   |  |            |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  A) Secreta Form C 104 must be filed for each real in multiple completed will.