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UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

CONDITIONS OF APPROVAL:

This shut-in approval is contingent upon conducting a casing integrity test by <u>DEC 0 1994</u>. Mark Kelly with the Farmington Office is to be notified at least 48 hours prior to conducting the casing integrity test (505-599-8907). If the casing test fails, you will be required to submit your plans to repair the casing or plug and abandon the well.

Office Hours: 7:45 a.m. to 4:30 p.m.