

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 100-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL
Sec. 28, T26N, R13W, NMPM

5. Lease Designation and Serial No.

SF 078091

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

West Bisti Unit

8. Well Name and No.

West Bisti Unit #127

9. API Well No.

30 045 05684

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☒ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

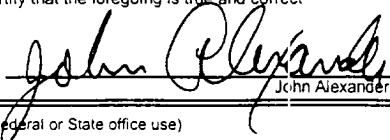
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Converted well to injection as follows:

1. Ran 3-1/2" OD - 9.2# buttress tubing and 21 joints 3-1/2 OD - 9.2# 10 Rd NUE tubing for casing. Set @ 4,982'. Cemented with 429 cu. ft. Premium Lite High Strength FM + 0.2% bwoc CD - 32 + 0.1% bwoc R-3 + 5% bwoc A-10. Circulated 8 bbls. cement (22 sx.). Max. cementing pressure 1,600 psi. Job completed at 7:30pm on 01/26/02.
2. Drilled out cement and composite bridge plug, this was set at 4988', to pbtd of 5118'.
3. Ran plastic lined 2" 4.6# J-55 buttress tubing with 3-1/2" Arrow SL shear packer. Set @ 4,955 KB.
4. Ran mechanical integrity test with Navajo EPA and NMOCD.
5. Commenced injection on 2/15/2002. Injection interval is Gallup from 5028-5048.

14. I hereby certify that the foregoing is true and correct

Signed



John Alexander

Title

Vice-president

Date

3/7/2002

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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