

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other P&A

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL - 660' FWL
Sec. 27, T26N, R13W, NMPM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078091

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Bisti Unit

8. Well Name and No.

West Bisti Unit 126

9. API Well No.

30-045-05686

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged well as follows:

1. Set cast iron bridge plug @ 4900'.
2. Spot 28 cu. ft. class "B" cement on bridge plug @ 4900'. Gallup plug 4696' - 4900'.
3. Spot 24 cu. ft. class "B" cement @ 2033'. Mesa Verde plug 1860' - 2033'.
4. Perforate 5½" casing @ 1393'. Spot 155 cu. ft. class "B" cement with 4½ gel @ 1408'. Displace cement to 934'. Pictured Cliffs - Fruitland plug 934' - 1393'.
5. Perforate 5½" casing @ 264'. Circulate cement to surface through bradenhead with 130 cu. ft. class "B" cement with 4½ gel.

Job complete 10-7-94.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Operations Manager

(This space for Federal or State office use)

Date 10/10/94

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED

OCT 12 1994

WEST BISTI UNIT 125

G 27 26N 13W

30-045-05682

2163/N 2031/E

F



Site Security Plan
for
McElvain Oil and Gas Properties, Inc.

This plan is to be maintained at McElvain's office in Denver, Colorado. The address is 1050 17th Street, Suite 710, Denver, Colorado, 80265. The telephone number is 303-893-0933. A copy of this plan is also at 2346 East 20th Street at the office of Joe Elledge.

INITIAL INSPECTION PROGRAM

An initial inspection has been made of these facilities to insure that all the provisions have been adhered to.

SELF INSPECTION PROGRAM

Monthly inspections will be performed and a record of any problems found will be maintained and corrected. The inspection will consist of verifying tank gauges, inspection of tank seals, a check of the gas meter and an inspection of the production equipment for safe and proper operation.

SEALS AND RUN TICKETS

The pumper will keep a record of seals removed and installed and the reason for such action on the current monthly gauge and book report. These records will be retained for a period of six years at the main office.

The transporter/purchaser shall complete a run ticket prior to removing any oil from the lease. The run ticket shall include the name of the seller, the well name, the lease number, the location of the tank (quarter/quarter section, section, township, and range), the date, tank number, tank capacity, opening and closing gauges with temperature, number of seal removed, number of seal installed, observed gravity, BS&W, signature of gauger and the pumper.

THEFT/MISHANDLING OF OIL

Incidents of theft or mishandling of oil will be reported to the Bureau of Land Management district office on the next business day after the discovery. A written report will be filed within ten business days. The report will contain the following information: Company name, name of person making report, well name, lease number, location being reported (quarter/quarter section, section, township, range), estimated volumes involved, description of what happened, the individual who discovered the incident, the date and time of discovery, and local law enforcement agencies that were notified.

WELL IDENTIFICATION

The well site will be clearly identified with a sign that contains the operator, lease number, section, township, range, county, state and the well name and number.

OIL STORAGE FACILITIES

All storage facilities will be clearly identified with the assigned tank number, and all vacuum and pressure seals will be in place.