Submit 5 Copies 4 NMOCD Aportoniale District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 1 File Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWA	BLE AND AU	THOR	ZATION				
I.	TO TRA	NSPORT OI	L AND NATU	RAL G		DINO			
Operator DUGAN PRODUCTIO	- Well ARP No.				5-05682-0000				
Address P.O. Box 420, Farm	nington, NM	87499			`. e				
Reason(s) for Filing (Check proper box)				Please exp					
New Well		Transporter of:			Ownersh	•			
Recompletion	Oil	Dry Gas U	Chan	ge or	Operator	r effecti	ve 11-1-	-89	
If chance of coomics mive name	evron U.S.A.		. Box 599,	Denv	er, CO	80201			
II. DESCRIPTION OF WELL.	AND LEASE								
Lease Name West Bisti Unit	ing Formation er Gallup	0							
Location Unit Letter	2163	Feet From The _	North Line an	d2031	Fe	et From The	East	Line	
Section 27 Township	p 26N	Range 13W	, NMP	ц Sai	n Juan			County	
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU							
Name of Authorized Transporter of Oil NONE - Water Injec	Address (Give address to which approved copy of this form is to be sent)								
	ame of Authorized Transporter of Casinghead Gas or Dry Gas NONE - Water Injection Well			Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.		Twp Rge	. Is gas actually co	nnected?	When	?	-		
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order number.		<u></u>				
Designate Type of Completion	Oil Well	Gas Well	New Well W	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		_l	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas Pay	Top Oil Gas Pay			Tubing Depth			
Perforations	<u> </u>		<u> </u>			Depth Casir	g Shoe		
	TUBING.	CASING AND	CEMENTING	RECOF	<u></u>	'			
HOLE SIZE				PTH SET		SACKS CEMENT			
	ļ					<u> </u>			
		· · · · · · · · · · · · · · · · · · ·							
						<u> </u>			
V. TEST DATA AND REQUES			t he amual to on any	eed top ali	loughle for thi	s denik as he	for full 24 hou	rs.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.			Gas- MCF				
GAS WELL	1 .		1			-			
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut	Casing Pressure (Shut-in)			Choke Size				
VL OPERATOR CERTIFIC					NCEDI	ΔΤΙΩΝΙ	DIVICIO		
I hereby certify that the rules and regular Division have been complied with and I	01	OIL CONSERVATION DIVISION							
is true and complete to the best of my h		CU BLUYE	Date A	מאמת	ed.	NOV 0	2 1989		
An I June				مه ماطط،	73	1) E	2	•	
Signature L. Jacobs	SUPERVISOR DISTRICT #3								
Printed Name 10-30-89	325-18	Title 21	Title						
		ahaaa Ma	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.