NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	(Addre	ss)			rive Denver 2
EASE	ELL NO.	UNIT	s a n	T 26	R 13
ATE WORK PERFORMED	7-21-56	POOL		Blackrock	1(23
is is a Report of: (Check app	propriate blo	ck)	Results of	Test of C	Casing Shut-c
Beginning Drilling Ope	rations		Remedial	Work	
Plugging		X	Other	Completion	.
tailed account of work done,	nature and qu	uantity of m	aterials 1	sed and r	esults obtain
ng. Dia Tbng Depth rf Interval (s)		Prod. Int String Dia	··		nte 7-25-56 Pepth 5359
en Hole Interval	Producing	Formation	(s) Gallup		
SULTS OF WORKOVER:			BEFOR	E A	AFTER
			BEFOR	E A	AFTER
te of Test			BEFOR	E A	AFTER
te of Test Production, bbls. per day			BEFOR	E A	AFTER
te of Test Production, bbls. per day s Production, Mcf per day	•		BEFOR	E A	AFTER
te of Test Production, bbls. per day s Production, Mcf per day ter Production, bbls. per day	7		BEFOR	E A	AFTER
te of Test Production, bbls. per day Production, Mcf per day ter Production, bbls. per day Soli Ratio, cu. ft. per bbl.			BEFOR	E /	AFTER
te of Test Production, bbls. per day Production, Mcf per day ter Production, bbls. per day Oil Ratio, cu. ft. per bbl. Well Potential, Mcf per day			BEFOR	E /	AFTER
te of Test Production, bbls. per day s Production, Mcf per day ter Production, bbls. per day s Oil Ratio, cu. ft. per bbl. s Well Potential, Mcf per day tnessed by					
te of Test Production, bbls. per day s Production, Mcf per day ter Production, bbls. per day s Oil Ratio, cu. ft. per bbl. s Well Potential, Mcf per day	USSION I b	nereby certi	ify that th	Company)	tion given
te of Test Production, bbls. per day s Production, Mcf per day ter Production, bbls. per day s Oil Ratio, cu. ft. per bbl. s Well Potential, Mcf per day tnessed by OIL CONSERVATION COMM	MISSION I h	ove is true y knowledge	ify that th	Company)	tion given
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me PETROLEUM ENGINEER DIST.	MISSION I Rab min Na NO. 3 Po	ove is true y knowledge ame L. J. osition pt	ify that th and comp	Company) e informa elete to the	tion given best of

DIST. 3

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