

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 078433
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION NEWSOM
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. NEWSOM #8
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		9. API WELL NO. 30-045-05689
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 1650' FEL, UNIT LETTER 'G', SEC. 29, T26N - R08W		10. FIELD AND POOL, OR EXPLORATORY AREA BALLARD PICTURED CLIFFS
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>SQUEEZE</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  9/3/98 BJ on location, RU BJ, sting into retainer, took injection rate down tbq, @ 2 BPM @ 300 psi. Pumped 25 sxs class H cmt @ 2 BPM @ 250 psi. W/ cmt on formation press increased to 3000 psi. Stung out of retainer & rev out. POOH w/ 2-3/8" tbq. RIH w/ Hallib. 5-1/2" pkr to locate Csg leak. Found top hole @ approx. 463' & bottom hole @ approx. 1193'. Holes in Csg will circ. up & out of surface pipe. Plans are to change out well-head ( low press 500 psi ) & try to squeeze, & circ. to surface.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Sylvia Johnson</u> TITLE <u>SYLVIA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>9/24/98</u>		
(This space for Federal or State office use)		
APPROVED BY _____ TITLE <u>AL</u> DATE <u>RD</u> Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		