

A 10x10 grid with an 'X' in the 3rd column and 4th row.

A circular ink stamp is located in the upper left corner of the document. The text within the stamp is arranged in a circular fashion: "RECEIVED" at the top, "JUN 13 1955" in the middle, and "OIL CON. DIST. 3" at the bottom. The stamp is slightly faded and has a rough, hand-stamped appearance.

U. S. LAND OFFICE Window Rock
SERIAL NUMBER 14-20-603-776
LEASE OR PERMIT TO PROSPECT Navajo
Naw-di-des-moh
ATES
THE INTERIOR
SURVEY
JUN 6 1955
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company BENSON-MONTIN Address 1501 REPUBLIC BUILDING, OKLAHOMA CITY
Lessor or Tract NAW-DI-DES-WOOD Field BALLARD State NEW MEXICO
Well No. 1 Sec. 30 T. 26N R. 8W Meridian N.M.P.M. County SAN JUAN
Location 1430 ft. N of N Line and 1650 ft. E of W Line of SEC. 30 Elevation 6272
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 28th, 1955 Title Field Superintendent

Date Feb. 27, 1955
The summary on this page is for the condition of the well at above date.
Commenced drilling February 13th, 19 55 Finished drilling March 27th, 19 55

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1920 to 1985 (G) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

CASHING RECORD							Perforated		Purpose
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	
8-5/8"	24#	8	J-55	83'	Texas Pattern	-	-	-	Surface
5-1/2"	14#	8	J-55	1904'	Texas Pattern	-	-	-	Production
HISTORY OF OIL WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	92'	75	Pump & Plug		
5-1/2"	1925'	100	Pump & Plug		

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 92 feet to 1925 feet, and from _____ feet to _____ feet

Cable tools were used from Surface feet to 92 feet, and from 1925 feet to 1985 feet

DATES

Ran Tubing
March 28 1955

DATES
Put to producing May 26th, 1955

State Potential Test

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 6,979,000 Gallons gasoline per 1,000 cu. ft. of gas _____

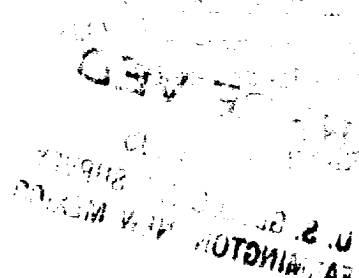
Rock pressure, lbs. per sq. in. 649

EMPLOYEES

Benson-Montin-Greer	Driller	Driller
Drilling Corp.	Driller	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1912	1912	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland Formations
1912	1920	8	Coal
1920	1985	65	Pictured Cliffs Sand



It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued