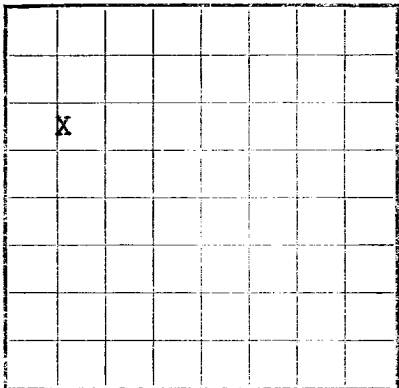


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078001-B
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 990, Farmington, New Mexico
Lessor or Tract Huerfano Unit Field Basin Dakota State New Mexico
Well No. 127 Sec 26 T. 26N. R. 10W Meridian N.M.P.M. County San Juan
Location 1650 ft. 2000 ft. of N line and 990 ft. 2000 ft. of W Line of Section 26 Elevation 6698
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____

Date August 7, 1961 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-14, 1961 Finished drilling 6-30, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6597 to 6689 (G) No. 4, from _____ to _____
No. 2, from 6609 to 6687 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>9-5/8</u>	<u>32.3</u>	<u>3 Rd.</u>	<u>J-40</u>	<u>255</u>	<u>HOMCO</u>				<u>Surface</u>
<u>4-1/2</u>	<u>31.6</u>	<u>3 Rd.</u>	<u>J-55</u>	<u>6885</u>	<u>Baker</u>				<u>Prod. Csg.</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8</u>	<u>266</u>	<u>300</u>	<u>Circulated</u>		
<u>4-1/2</u>	<u>6895</u>	<u>530</u>	<u>2 Stages</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

P & A 7-13, 1961 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	1200	1200	Tan to gry cr-grn ss interbedded w/gry sh.
1200	1320	120	Ojo Alamo ss. White cr-grn s.
1320	1950	630	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
1950	2155	205	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2155	2240	85	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2240	3703	1463	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
3703	3756	53	Cliff House ss. Gry, fine-grn, dense sil ss.
3756	4544	788	Menefee form. Gry, fine-grn s, carb sh & coal.
4544	4725	181	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
4725	5700	975	Mancos formation. Gry carb sh.
5700	6166	466	Gallup form. Lt gry to brn calc carb micac glau very fine gry ss w/irreg interbed sh.
6166	6530	364	Sanostee form. Drk gry calc very fine to fine gry ss w/calc veins w/irreg inter drk gry s.
6530	6587	57	Greenhorn form. Highly calc gry sh w/thin lmst.
6587	6689	102	Graneros form. Dk gry shale, fossil & carb w/pyrite incl.
6689	6687	190	Cakota form. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks.

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
6887	6898	11	Morrison Form. Interbed grn bln and red waxy sh & lt to cr grn sd.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

Perls 6690-6696; 6707-6713; 6724-6730; 6732-6738; 6775-6781
 6781 Flac w/63,000 gal. water, 45,000# sand. Flush 6300 gal. I.R. 27.9 BFM. MF #4000, BDP 1900#,
 tr. pr. 3600-3300-3400-3500-4000#.

7-13-61 Total depth 6898'. This well was plugged and abandoned in the following manner:

1. Spotted 50 sacks cement plug at 5210'.
2. Bolted steel plate to broadhead with a 4" x 4" pipe as permanent marker.