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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 17, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lucio El Paso Natural Gas Co. Huerfano Unit, Well No. 125, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)  
E, Sec. 30, T. 26N, R. 9W, NMPM, Basin Dakota Pool  
Unit Letter  
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

County. Date Spudded 1-1-61 Date Drilling Completed 1-21-61  
Elevation 6560' Total Depth 6780' C.O. 6722

Top Oil/Gas Pay 6524' (Perf.) Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 6524-6530; 6580-6596; 6616-6632

Open Hole None Depth 6776' Casing Shoe 6624'

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 7754 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,248 gal. water & 60,000# sand.

Casing 1935 Tubing 1891 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

1700'N, 1040'W  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
9 5/8"	321	310
5 1/2"	6765'	420
2"	6624'	---

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved MAR 21 1961, 19. \_\_\_\_\_  
El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

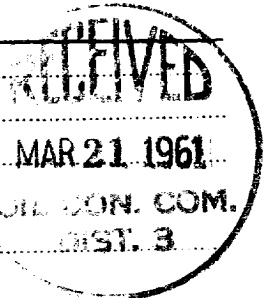
Title Supervisor Dist. # 3

By: Original Signed R. G. MILLER  
(Signature)

Title Petroleum Engineer

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



STATE OF TEXAS		
DEPARTMENT OF AGRICULTURE		
LAND DIVISION OFFICE		
NUMBER OF COWS		
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FILE		
U.S.D.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		