NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GHL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington, (Place)	, New Me	X1CO	11-27-57 (Date)
E ARE	HERE	EBY RE	QUESTI	NG AN ALLOWABLE FO	` '	WN AS:		(Date)
nson	-MONT	CIN-Q	REER	FOSTER-RIDDLE	Well No	4	in NE	1/4 NW 1/4.
ILLI	No Pot	RP Oper	rator)	(Lesse) T26N., R8N		Bollow		
Umit	Letter	, Sec		., 120A, KOR	, NMPM.,	D#IIIRI	Q	Pool
8	an Ju	ıan	· · · · · · · · · · · · · · · · · · ·	County. Date Spudded				
Pl	ease ind	licate lo	cation:	Elevation 6993				
D T	C	В	A	Top Oil/Gas Pay 278	7 Name of	Prod. Form.	Picture	l Claffs
	x			PRODUCING INTERVAL -				
E	F	G	H	Perforations 2 Open Hole	790-28001 7	2 <u>856-288</u>	41	
		· u	"	Open Hole	Casing	shoe 291	6 Tubing_	28731
. 		-	<u> </u>	OIL WELL TEST -				
r	K	J	I	Natural Prod. Test:	bbls.oil,	bbls water	r inhrs,	Chokemin. Size
				Test After Acid or Fractur	e Treatment (after :	recovery of vo	olume of oil eq	ual to volume of
M	N	0	P	load oil used):b	obls.oil,	obls water in	hrs,	Choke min. Size
				GAS WELL TEST -				
				Natural Prod. Test: No	ne we/have	House flower	d Chaka	. Ci no
bing (Casing a	nd Cemen	ting Recor					
Size		Feet	Sax	Test After Acid or Fractur				
				Choke Size 3/4 Method			_	
<u>3-5/</u>	8 ¹¹	95	70	· · · · · · · · · · · · · · · · · · ·	V. 10001119	LU 6		
5-1/	2" 29	19	100	Acid or Fracture Treatment	(Give amounts of ma	terials used,	such as acid,	water, oil, and
				sand): 35.500 ga Casing Tubing			# sand	
1-1/	4" 28	366	**	Press. Press.	oil run to ta	nks	 	
_			•	Oil Transporter		····		
				Gas Transporter E	l Paso Natu	al Gas	Company	
marks:		•••••	•••••				- at	HVEN
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