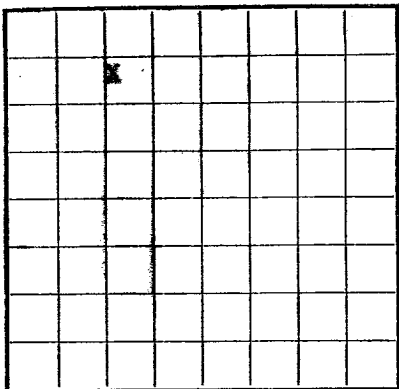




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078103
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
DEC 6 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Huerfano Unit Field Ballard P.C. Ext. State New Mexico
Well No. 58 Sec. 26 T. 26N R. 9W Meridian 104W County San Juan
Location 1090 ft. S. of N. Line and 1550 ft. E. of W. Line of Section 26 Elevation 6458'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed ORIGINAL SIGNED E.S. OBERLY

Date December 4, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-10-56, 19____ Finished drilling 10-12-56, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2040 to 2112 (G) No. 4, from _____
No. 2, from _____ to _____ No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	28.50	8 RD	J-55	90'	Hoveco				Surface
5 1/2"	18.50	8 RD	J-55	2112'	Hoveco				Prod. log.
2 1/2"	8.2	8 RD	J-55	2112'	Hoveco				Prod. log.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	108'	100	Circulated		
5 1/2"	2126'	150	Single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from _____ feet to 2126 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

10-29-56, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,152,000 A.O.F. 1205 MCF/D. Gallons gasoline per 1,000 cu. ft. of gas _____

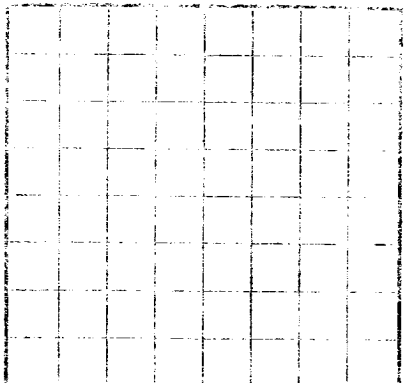
Rock pressure, lbs. per sq. in. 612

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1160	1160	Tan to gry cr-grn ss interbedded w/ gry sh.
1160	1340	180	Ojo Alamo ss. white cr-grn s.
1340	1810	470	Kirtland form. Gry sh interbedded w/ tight gry fine-grn ss.
1810	2040	230	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2040	2112	72	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2112	2126	14	Lewis form. Gry to white dense sh w/silty to shaly ss breaks.



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

U. S. GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
WASHINGTON, D. C. 20540
RECEIVED
JUN 6 1958

Company _____
Address _____
Field _____ State _____
Well No. _____
Location _____
The information given hereon is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed _____
Date _____

This summary on this page is for the location of the well at above date
Commenced drilling _____
Finished drilling _____

LOG OF THE WELLS AND BORES



10-24-58 L.B. 2000' C-1 to 2011' perforated 200-208 with 6 sp.
perforated with 20,650 perforator water 25,000' sand. Plumb with 1000' plumb
water. Injection rate 52.5 BHP. Maximum pressure 1800', average pressure 1300'.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

FROM		TO		TOTAL FEET		FORMATION	
10-24-58		10-24-58		2000'		C-1 to 2011'	
10-24-58		10-24-58		2000'		C-1 to 2011'	
10-24-58		10-24-58		2000'		C-1 to 2011'	
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