

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool Ballard Pictured Cliffs Formation Pictured Cliffs County San Juan
Purchasing Pipeline Southern Union Gas Company Date Test Filed 3/20/56

Operator Southern Union Gas Company Lease Nowson Well No. 9
Unit C Sec. 29 Twp. 26-N Rge. 8-W Pay Zone: From 2182' To 2203'
Casing: OD 5-1/2" WT. 15.5# Set At 2202' Tubing: OD 1" WT. 1.7# T. Perf. _____
Produced Through: Casing XX Tubing _____ Gas Gravity: Measured _____ Estimated .660
Date of Flow Test: From 1/24/56 To 1/31/56 * Date S.I.P. Measured 5/9/55
Meter Run Size 4" Orifice Size 1/2" Type Chart Normal Type Taps Flange

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken):
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____) ² x spring constant _____ = _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ ± _____ = _____ psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing; (a) - (c) Flow through casing _____ = _____ psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading 180 psig + 12 = 192 psia (g)
Square root chart average reading (_____) ² x sp. const. _____ = _____ psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) _____ = _____ psia (h)
P_t = (h) + (f) _____ = _____ psia (i)
Wellhead casing shut-in pressure (Dwt) 606 psig + 12 = 618 psia (j)
Wellhead tubing shut-in pressure (Dwt) 606 psig + 12 = 618 psia (k)
P_c = (j) or (k) whichever well flowed through _____ = _____ psia (l)
Flowing Temp. (Meter Run) 60 °F + 460 _____ = 520 °Abs (m)
P_d = 1/2 P_c = 1/2 (l) _____ = 309 psia (n)

FLOW RATE CALCULATION

Q = 58 X $\left(\frac{\sqrt{(c)}}{\sqrt{(d)}} \right) = \frac{\text{None}}{\text{None}} = \text{None}$ = 58 MCF/da
(Integrated)

DELIVERABILITY CALCULATION

D = Q 58 $\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^{0.85} = \frac{286,443}{345,060}^{0.85} = \frac{.85365}{.85365} = \text{50}$ MCF/da.

SUMMARY

P_c = 618 psia
Q = 58 Mcf/day
P_w = 192 psia
P_d = 309 psia
D = 50 Mcf/day

Company Southern Union Gas company
By L. S. Meunink
Title Jr. Petroleum Engineer
Witnessed by _____
Company _____

* This is date of completion test.
* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² (1-e ^{-S})	P _t ² (Column i)	P _t ² + R ²	P _w
			R ²			
			Friction Loss Negligible			

OK



OIL CONSERVATION COMMISSION		
OFFICE		
Case No.	3	
County		
Section		
Block		
Lot		
Owner		
Agent		
Inspector		
Recorder		
File	1	✓