## **UNITED STATES**

P. O. Box 2179 Farmington, N.M. 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 850' FNL & 1500' FWL AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF GRAPH WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON' (other) Corrections to Sundry dated 4-24-84  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give per including estimated date of starting any proposed work. If well is directionally drilled, give subsurface ke measured and true vertical depths for all markers and zones pertinent to this work.)*  9 5/8", 33.5#, J-55 @ 89' in 12½" hole 5½", 15.5#, J-55 @ 2182 in 7 7/8" hole, (150 sacks cement) 7 7/8" ope 2182'-2203'  1. RIH w/ tubing to 2203'. Spot 40 cu ft cement plug 2203'-2120'. 2. Pull tubing and perforate 2 squeeze holes @ ± 1760'. Spot & squeeze for the squeeze safety Valve: Manu. and Type  Subsurface Safety Valve: Manu. and Type  Subsurface Safety Valve: Manu. and Type  18. Interepty certify that the foregoing is true and correct	DEPARTMENT OF THE INTERIOR	SF-078433  6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
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2. NAME OF OPERATOR  Southern Union Exploration Company  3. ADDRESS OF OPERATOR P. O. Box 2179 Farmington, N.M. 87499  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 850' FNL & 1500' FWL AT TOTAL DEFTH: same AT TOTAL DEFTH: same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT THAN THE COMPLETE OF NOTICE, REPORT WELL PULL OR ALITER CASING MULTIPLE COMPLETE OF RATIONS (Clearly state all pertinent details, and give pertineluding estimated date of starting any proposed work. If well is directionally drilled, give subsurface is measured and true vertical depths for all markers and zones pertinent to this work.)  9 5/8", 33.5%, J-55 @ 2182 in 7 7/8" hole, (150 sacks cement) 7 7/8" ope 182"-2203'  1. RIH w/ tubing to 2203'. Spot 40 cu ft cement plug 2203'-2120'. 2. Pull tubing and perforate 2 squeeze holes @ ± 1760'. Spot & squeese squeeze holes and true vertical depths of all markers and sones pertinent to this work.)  Subsurface Safety Valve: Manu. and Type  Subsurface Safety Valve: Manu. and Type  18. Prerepy certify that the foregoing is true and correct	ie Form 9–331–C for such proposals.)	8. FARM OR LEASE NAM	ME
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REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  13. ELEVATIONS (SHOW DF, KDR  6485 GR  6485 GR  15. ELEVATIONS (SHOW DF, KDR  6485 GR  15. ELEVATIONS (SHOW DF, KDR  6485 GR  16. ELEVATIONS (SHOW DF, KDR  6485 GR  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change on Form 9-330.)  (NOTE: Report results of multiple comp  change of Form 9-330.)  (NOTE: Report Palls  (NOTE: Report Palls  (NOTE: Report Palls  (NOTE: Report Palls  (NOTE: All Set Palls  (NO	DT OD OTHER DATA	E ELEVATIONS (CLICK	L DE LADO AND MICH
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50 cu ft Class B cement w/casing plug 1760'-1550' (Ojo Alamo)  3. Bradenhead squeeze 50 cu ft 39-139'.  4. Cut off wellhead and weld on PTA marker.  Subsurface Safety Valve: Manu. and Type  18. Unereby certify that the foregoing is true and correct	RIH $w$ / tubing to 2203'. Spot 40 cu ft ceme	ent plug 2203'-2	120'.
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SIGNED TITLE DIVISION LING THEET DATE MAY 9, 1904	Division Engine		
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AREA MANAGER

## BUREAU OF LAND MANAGEMENT Caller Service 4104 Farmington, New Mexico 87499

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 9 Newsom

## CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work <u>may</u> be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The following modifications to your plugging program are to be made (when applicable):
- A. Item 2 is modified to place squeez holes at 1580' and place a cement plug inside and outside of casing to cover the interval from 1580' to 1390' (50' below the bottom of the sjo Alamo to 50' 4bove the top).
- B. Add a cement plug to cover the interval, inside the casing, from 139' to 39'.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

Office Hours: 7:45 A.M. to 4:30 P.M.