UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

CONDITIONS OF APPROVAL, IF ANY:

| Form 9–331 Dec. 1973 | Form Approved. Budget Bureau No. 42-R1424 | | |
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| UNITED STATES DEPARTMENT OF THE INTERIOR | 5. LEASE | | |
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. UNIT AGREEMENT NAME | | |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME | | |
| 1. oil gas XX other | Navajo 9. WELL NO. | | |
| 2. NAME OF OPERATOR Tenneco Oil Company | 2 % 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 | | |
| 3. ADDRESS OF OPERATOR | 10. FIELD OR WILDCAT NAME Basin Dakota | | |
| 720 S. Colo. Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | | |
| below.) AT SURFACE: 990'FNL, 990'FWL | Sec. 28; T26N; R11W 25 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | | |
| AT TOP PROD. INTERVAL: NW/4 AT TOTAL DEPTH: | San Juan New Mexico | | |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
| | 15. ELEVATIONS (SHOW DF, KDB, AND WD) | | |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: * TEST WATER SHUT-OFF | esper Clar (36) whi (36) whi (37) route (37) route (37) route (37) species (37) species | | |
| REPAIR WELL | (NOTE: Report results of multiple completion or zone change on: Form 9–330.) | | |
| CHANGE ZONES ABANDON* (other) | Effective version in the property of the prope | | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent | e all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and t to this work.)* | | |
| We propose to plug and abandon the Navajo #2 to be followed is attached. | | | |
| | d elssorphic to the control of the c | | |
| | Banding of the control of the contro | | |
| | FEB 26 1989 dines in the color of the color | | |
| Subsurface Safety Valve: Manu. and Type | Set @ Ft. | | |
| 18. I hereby ce tify that the foregoing is true and correct SIGNED Admin. Supervi | ison page 12/6/4/80 to an | | |
| (This space for Federal or State office | 5 2 2 2 2 2 3 3 4 4 5 4 5 4 5 4 5 4 5 4 5 4 5 6 5 6 5 6 | | |

APPROVED BY

1.4

TITLE

DISTRICT OIL & GAS SUPERVISOR

| | | LEAGE | Navaj | 10 |
|-------|---------------------|-----------------|-------------|----|
| | | WELL NO. | 2 | |
| | | | | |
| 9-5/8 | "0D, <u>53.5/36</u> | LB N-80/H-40 | :SG.11/ 200 | SX |
| TOC 0 | Surface | · | | |
| | | | | |
| | | | | |
| | | | | |
| 5-1/2 | | _L8,N-80-J-55 (| SG.W/680 | SX |
| TOC @ | 3650' | | | |

DETAILED PROCEDURE

- 1. MIRUSU
- 2. NDWH, NUBOP
- 3. POOH w/tbg. PU cmt retainer & RIH w/tbg.
- 4. Set retainer @5800' & squeeze perfs w/100 sxs class B neat cmt.
- 5. Pull out & spot 10 sxs on retainer top.
- 6. POOH laying down the & spot the following class B

250'