

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FNL, 990' FWL
AT TOP PROD. INTERVAL: NW/4
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

I-149-IND-7971

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T26N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6199' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/1/80 - MIRUSU. Kill well, ND WH, NUBOP. POOH w/tbg. RIH w/tbg. & cmt retainer. Set retainer @ 5800'. Squeezed Dakota perfs w/100 sx CL-B neat cmt. Pull of out retainer. Spot 10 sx on top of retainer. PU and spot 50 sx plug @ 4850-5270', Gallup zone. PU & spot 35 sx plug @ 3800'-4100', Point Lookout zone. POOH w/tbg. and lay dn all but 2800'.

10/2/80 - RIH perforator, shot 4 holes @ 2850. RIH w/tbg & cmt retainer. Set retainer at 2700'. Squeezed PC w/100 sxs CL-B neat cmt. Pull out of retainer & spot 10 sxs on top of retainer. Pull up to 1550'. Spot 35 sxs CL-B neat from 1350'-1550'. POOH w/tbg. laying dn. RU perforator. RIH, shot 4 holes @ 550'. Established circulation. Cmt'd. w/150 sxs CL-B neat cmt. to surface. NDWH, NUBOP, RDMOSU. Cut off WH 4-1/2 feet below qr. level. Installed P&A marker.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Laurel A. Peon TITLE Production Analyst DATE 1/4/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 17 1984

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY [Signature]