



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SP 078937
Unit F. L. Davis

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Report of 2nd Perforation</u>	X
		<u>Report of 2nd Sand-Fracing</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 22, 1957

F. L. Davis
Well No. 1 is located 990 ft. from N line and 990 ft. from E line of sec. 26
SE/4-NE/4-NE/4 Sec. 26 26N 11W N.M.F.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat (Dakota) San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated 5 1/2" casing 6176-88' & 6248-68' w/4 Lane Wells type E bullets per ft. Total of 32', 128 holes.

Fraced Dakota formation thru 5 1/2" casing perforations 6176-88' & 6248-68', down 2 1/2" tubing, w/20,000# 40-60 sand & 31,920 gal. crude oil using 75 rubber fras balls. RDF 4400#, Max. TP 5500#, Min. TP 4600#, Inj. rate 9.7 BPM. Shut down pressure 1800#.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be conducted.

Company SKELLY OIL COMPANY
Box 426
Address Farmington, New Mexico

By _____
Title District Superintendent