NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Ballard P.C. Formation Pictured Cliffs County San Juan

Initial X Annual ____ Special ____ Date of Test Sept. 18, 1956

Company Southern Union Gas Company Lease Nickson Well No. 8

Unit D Sec. 26 Twp. 30N Rge. 8W Purchaser Southern Union Gas Company

Casing 9 5/8 Wt. 32.3 I.D. ____ Set at 2412 Perf. 2275 To 2326

Tubing 1" Wt. 2.7# I.D. ____ Set at 2319 Perf. 2319 To 2290

Gas Pay: From 2275 To 2326 L 2290 xG 0.67 -GL 1580 Bar.Press. 12.0

Producing Thru: Casing X Tubing ____ Type Well Single gas
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: 9-1-56 Packer ____ Reservoir Temp. ____

OBSERVED DATA

Tested Through ~~(Prover)~~ (Choke) ~~(Meter)~~ Type Taps ____

No.	Flow Data (Prover) (Line) Size	Flow Data (Choke) (Orifice) Size	Flow Data Press. psig	Flow Data Diff. h_w	Flow Data Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						606		606		
1.		3/4"	136		68	131		136	68	3 hours
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		148	0.9901	0.9463	1.015	1,735
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio ____ cf/bbl.
Gravity of Liquid Hydrocarbons ____ deg.
F_c ____ $(1-e^{-s})$ ____

Specific Gravity Separator Gas ____
Specific Gravity Flowing Fluid ____
P_c 618 P_c^2 381.9
P_w 150 P_w^2 22.5

No.	P_w P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.						22.5	359.4		0.243
2.									
3.									
4.									
5.									

Absolute Potential: 2,345 MCFPD; n 0.85
COMPANY Southern Union Gas Company
ADDRESS ____
AGENT and TITLE Gilbert Noland Jr. Pr. Engineer.
WITNESSED ____
COMPANY ____

RECEIVED
OIL CON. COM.
DIST. 3

REMARKS

Total depth of this well was 4580 but it was plugged back to 2360.

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.