Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I.		$T \cap T D$	ANCDODE	WABLE AND	TIIDAL /		•		
Operator		IUIN	ANSPURI	OIL AND NA	TUHAL (I API No.		···
Merit Energy	Company) 045	S~ ("NS")	71.5
Address	······································				······································		<u>۲ </u>	<u>) </u>	108
Reason(s) for Filing (Check proper box)		ite #	500 Da	llas, Texa					
New Well		Change is	n Transporter of:		et (Please ex)	plain)		_	
Recompletion	Oil	Change	Dry Gas						
Change in Operator	Casinghead	d Gas	Condensate						
If change of operator give name									
and address of previous operator South			ploration	Company 3	4 Hwy	US64, N	зизоо1	Earming	ton, NM 8
II. DESCRIPTION OF WELL Lease Name	AND LEA		T			• • • • • • • • • • • • • • • • • • •			
Nickson		Well No.		cluding Formation rd Pictured	C1:66~	Kind State	of Lease Federal or Fe		Lease No.
Location		-	Dalla	id Fictured	CITIES	, out	T cociaijor T e	SFU	^{'8431}
Unit Letter D	_ : 7	795	Feet From The	North Line	10	000	eet From The .	West	
					#I)U	I	eet From The		Line
Section 26 Townshi	ip26 Nort	:h	Range 8	West , NM	РМ, S	an Juan			County
III. DESIGNATION OF TRAN	SPORTER	OFO	II AND NA'	TUDAL CAC					
Name of Authorized Transporter of Oil		or Conden		Address (Give	address to w	hich approve	copy of this fo	orm is to be s	ent) ·
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- 50/7 07 1120 70	J. 11 2 10 0E 3	1
Name of Authorized Transporter of Casing			or Dry Gas 🔯	Address (Give	address 10 w	hich approved	copy of this fo	orm is to be s	ent)
Gas Company of New Mex If well produces oil or liquids,		P		Post Off	ice Box	18,99	Bloomfie	ld, NM	87413
ive location of tanks.	jour j	Sec.	Twp. R	ge. Is gas actually	connected?	When	?		
this production is commingled with that f	from any other	lease or p	ool, give commi	ingling order number	r:				
V. COMPLETION DATA				G B	··				
Designate Type of Completion -	. (%)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl.	Ready to	Prod	Total Depth		L	ļ <u> </u>		<u> </u>
•	Jaco Compi.	ready to	I lod.	Total Deptil			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Prod	ducing For	mation	Top Oil/Gas Pa	,	· · · · · · · · · · · · · · · · · · ·	Tubing Depth		
erforations							Depth Casing	Shoe	
	. <u> </u>	DD10	3.00.0						
	T Pre		ANING AN	CEMENTING RECORD					
HOLE SIZE									
HOLE SIZE			BING SIZE		PTH SET		SA	ACKS CEME	NT
HOLE SIZE							SA	ACKS CEME	NT
HOLE SIZE							SA	ACKS CEME	NT
,	CASIN	NG & TUE	BING SIZE				SA	ACKS CEME	NT
TEST DATA AND REQUEST	CASIN	IG & TUE	BING SIZE	D	EPTH SET				
. TEST DATA AND REQUEST IL WELL (Test must be after rec	CASIN	IG & TUE	BING SIZE	D Si be equal to or exc	EPTH SET	wable for this	depth or be for		
. TEST DATA AND REQUEST IL WELL (Test must be after rec	CASIN	IG & TUE	BING SIZE	D	EPTH SET	vable for this rp, gas lift, et	depth or be for		
. TEST DATA AND REQUEST IL WELL (Test must be after rec ate First New Oil Run To Tank	CASIN	LOWAI	BING SIZE	D Si be equal to or exc	EPTH SET	wable for this пр. gas lift, et	depth or be for	full 24 hours	
TEST DATA AND REQUEST IL WELL (Test must be after rece ate First New Oil Run To Tank I	CASIN FOR ALI covery of total Date of Test Tubing Pressur	LOWAI	BING SIZE	ssi be equal to or exc	EPTH SET	wable for this up, gas lift, et	depth or be for		
TEST DATA AND REQUEST IL WELL (Test must be after rec- the First New Oil Run To Tank I ngth of Test 1	CASIN Γ FOR ALI covery of total Date of Test	LOWAI	BING SIZE	ssi be equal to or exc	EPTH SET	wable for this np, gas lift, et	depth or be for	PR121	393
TEST DATA AND REQUEST IL WELL (Test must be after rec ste First New Oil Run To Tank I ngth of Test 7	CASIN FOR ALI covery of total Date of Test Tubing Pressur	LOWAI	BING SIZE	st be equal to or exc Producing Metho Casing Pressure	EPTH SET	wable for this np, gas lift, et	depth or be for	PR1 2 18	W E
TEST DATA AND REQUEST LL WELL (Test must be after rec- te First New Oil Run To Tank I ngth of Test 1 tual Prod. During Test 0 AS WELL	CASIN FOR ALI covery of total Date of Test Tubing Pressur Oil - Bbls.	LOWAI	BING SIZE	st be equal to or exc Producing Metho Casing Pressure Water - Bbls.	eed top allov	rp, gas lift, et	depth or be for	PR1 2 15 CON.	W E
TEST DATA AND REQUEST IL WELL (Test must be after rece ate First New Oil Run To Tank I singth of Test I situal Prod. During Test	CASIN FOR ALI covery of total Date of Test Tubing Pressur	LOWAI	BING SIZE	st be equal to or exc Producing Metho Casing Pressure	eed top allov	rp, gas lift, et	depth or be for	PR1 2 15 CON.	W E
TEST DATA AND REQUEST LE WELL (Test must be after recute First New Oil Run To Tank Ingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D	CASIN FOR ALI covery of total Date of Test Tubing Pressur Oil - Bbls. Length of Test	LOWAI	BING SIZE BLE load oil and mu	St be equal to or example of the Producing Methodology Pressure Water - Bbls. Bbls. Condensate	eed top allov d (Flow, pun	rp, gas lift, et	depth or be for Classize Af Gas-MCF OIL Gravity of Con	PR1 2 15 CON.	W E
TEST DATA AND REQUEST LE WELL (Test must be after recute First New Oil Run To Tank Ingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D	CASIN FOR ALI covery of total Date of Test Tubing Pressur Oil - Bbls.	LOWAI	BING SIZE BLE load oil and mu	st be equal to or exc Producing Metho Casing Pressure Water - Bbls.	eed top allov d (Flow, pun	rp, gas lift, et	depth or be for	PR1 2 15 CON.	W E
TEST DATA AND REQUEST L WELL (Test must be after rec- tle First New Oil Run To Tank Ingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ing Method (pitot, back pr.)	CASIN FOR ALI covery of total Date of Test Tubing Pressur Oil - Bbls. Length of Test	LOWAI volume of	BING SIZE BLE load oil and mu	St be equal to or example of the Producing Methodology Pressure Water - Bbls. Bbls. Condensate	eed top allov d (Flow, pun	rp, gas lift, et	depth or be for Classize Af Gas-MCF OIL Gravity of Con	PR1 2 15 CON.	W E
TEST DATA AND REQUEST L WELL (Test must be after rec- te First New Oil Run To Tank Ingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFICA thereby certify that the rules and regulation	CASIN FOR ALI covery of total Date of Test Tubing Pressur Dil - Bbls. Length of Test Tubing Pressur TE OF CO ons of the Oil O	LOWAI volume of	BING SIZE BLE load oil and mu	St be equal to or example of the Producing Method Casing Pressure Water - Bbls. Bbls. Condensate Casing Pressure (eed top allov d (Flow, pur	rp, gas lift, et	depth or be for Clearly size Af Gas- MCF OIL Gravity of Con	PR1 2 19 CON. DIST.	993 200
TEST DATA AND REQUEST LL WELL (Test must be after rec- site First New Oil Run To Tank Ingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D Ling Method (pitot, back pr.) OPERATOR CERTIFICA I hereby certify that the rules and regulation Division have been complied with and that	CASIN FOR ALI covery of total Date of Test Tubing Pressur Dil - Bbls. Length of Test Tubing Pressur TE OF CO ons of the Oil (t the informatic	LOWAI volume of e (Shut-in) OMPLI Conservation	BING SIZE BLE load oil and mu	St be equal to or example of the Producing Method Casing Pressure Water - Bbls. Bbls. Condensate Casing Pressure (eed top allov d (Flow, pur	SERVA	depth or be for City Size Af Gas- MCF OIL Gravity of Con Choke Size	PR1 2 19 CON. DIST.	993 500 2
TEST DATA AND REQUEST IL WELL (Test must be after rec- site First New Oil Run To Tank Ingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D Ling Method (pitot, back pr.) OPERATOR CERTIFICA I hereby certify that the rules and regulation Division have been complied with and that	CASIN FOR ALI covery of total Date of Test Tubing Pressur Dil - Bbls. Length of Test Tubing Pressur TE OF CO ons of the Oil (t the informatic	LOWAI volume of e (Shut-in) OMPLI Conservation	BING SIZE BLE load oil and mu	St be equal to or example of the Producing Method Casing Pressure Water - Bbls. Bbls. Condensate Casing Pressure (eed top allow of (Flow, pure Shuttin)	SERVA	depth or be for Clearly size Af Gas- MCF OIL Gravity of Con	PR1 2 19 CON. DIST.	993 500 2
TEST DATA AND REQUEST IL WELL (Test must be after rece ate First New Oil Run To Tank Ingth of Test Stual Prod. During Test AS WELL Stual Prod. Test - MCF/D Ling Method (pitot, back pr.) OPERATOR CERTIFICA I hereby certify that the rules and regulation Division have been complied with and that	CASIN FOR ALI covery of total Date of Test Tubing Pressur Dil - Bbls. Length of Test Tubing Pressur TE OF CO ons of the Oil (t the informatic	LOWAI volume of e (Shut-in) OMPLI Conservation	BING SIZE BLE load oil and mu	St be equal to or example of the Producing Method Casing Pressure Water - Bbls. Bbls. Condensate Casing Pressure (eed top allow of (Flow, pure Shuttin)	SERVA	depth or be for City Size Af Gas- MCF OIL Gravity of Con Choke Size	PR1 2 19 CON. DIST.	993 2010
TEST DATA AND REQUEST IL WELL (Test must be after rece ate First New Oil Run To Tank Ingth of Test Stual Prod. During Test AS WELL Stual Prod. Test - MCF/D Ling Method (pitot, back pr.) TOPERATOR CERTIFICA I hereby certify that the rules and regulation Division have been complied with and that is true and complete to the best of my know	CASIN FOR ALI covery of total Date of Test Tubing Pressur Dil - Bbls. Length of Test Tubing Pressur TE OF CO ons of the Oil (t the informatic	LOWAI volume of e (Shut-in) OMPLI Conservation	BING SIZE BLE load oil and mu	St be equal to or example of the Producing Method Casing Pressure Water - Bbls. Bbls. Condensate Casing Pressure (eed top allow of (Flow, pure Shuttin)	SERVA	depth or be for City Size Af Gas- MCF OIL Gravity of Con Choke Size	PR1 2 19 CON. DIST.	993 2010
TEST DATA AND REQUEST IL WELL (Test must be after rece ate First New Oil Run To Tank Ingth of Test Stual Prod. During Test AS WELL Stual Prod. Test - MCF/D Ling Method (pitot, back pr.) TOPERATOR CERTIFICA I hereby certify that the rules and regulation Division have been complied with and that is true and complete to the best of my known of the product of the best of my known of the product of the best of my known of the product of the best of my known of the product of the best of my known of the product of the best of my known of the product of the best of my known of the product of the best of my known of the product of the best of my known of the product of the best of my known of the product of the best of my known of the product of th	CASING CASING CASING PROBLEM CONTROL C	e (Shut-in) OMPLI Conservation given a	BLE load oil and mu LANCE on bove	St be equal to or example of the Producing Method Casing Pressure Water - Bbls. Bbls. Condensate Casing Pressure (OIL Date Ap	eed top allow d (Flow, puri	SERVA APR	depth or be for African Creating of Control Choke Size TION D 1 2 1993	PR1 2 19 CON. DISY.	993 2010
TEST DATA AND REQUEST IL WELL (Test must be after rece ate First New Oil Run To Tank I singth of Test Stual Prod. During Test AS WELL stual Prod. Test - MCF/D ting Method (pitot, back pr.) Thereby certify that the rules and regulation Division have been complied with and that is true and complete to the best of my known. Signature	CASIN TFOR ALI Tovery of total Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur TE OF CO ons of the Oil of the information wheeldge and be	LOWAI volume of e (Shut-in) OMPLI Conservation given a	BLE load oil and mu LANCE on lbove	St be equal to or example of the Producing Method Casing Pressure Water - Bbls. Bbls. Condensate Casing Pressure (OIL Date Ap	eed top allow d (Flow, puri	SERVA APR	depth or be for City Size Af Gas- MCF OIL Gravity of Con Choke Size	PR1 2 19 CON. DISY.	993 2010

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.