

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF-078431

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
NICKSON 8

2. Name of Operator  
CONOCO INC.  
Contact: DEBRA SITTNER  
E-Mail: dsittner@trigon-sheehan.com

9. API Well No.  
30-045-05708

3a. Address  
P.O. BOX 2197 DU 3066  
HOUSTON, TX 77252

3b. Phone No. (include area code)  
Ph: 970.385.9100 Ext: 125  
Fx: 970.385.9107

10. Field and Pool, or Exploratory  
BALLARD PICTURE CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T26N R8W Mer NWNW 795FNL 1000FWL

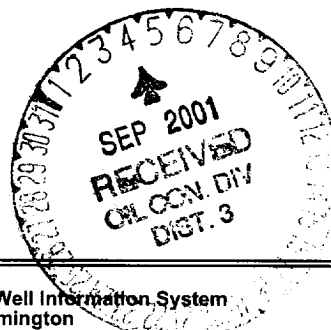
11. County or Parish, and State  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL HS BEEN PLUGGED AND ABANDONED. PLEASE REFER TO THE ATTACHED PLUG AND ABANDONMENT REPORT AS P SERVICE.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #6796 verified by the BLM Well Information System  
For CONOCO INC., sent to the Farmington  
Committed to AFMSS for processing by Maurice Johnson on 08/30/2001 ()

Name (Printed/Typed) DEBRA SITTNER

Title AUTHORIZED REPRESENTATIVE

Signature

Date 08/28/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

: 31 2001

NMSF

OFFICE

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Conoco Inc.

July 31, 2001

**Nickson #8**

Page 1 of 2

795' FNL & 1000' FWL, Section 26, T-26-N, R-8-W

San Juan County, NM

## **Plug & Abandonment Report**

Lease No. SF-078431A, API No. 30-045-05708

### **Cementing Summary:**

**Plug #1** with existing retainer at 2370', spot 150 sxs cement with 1% CaCl<sub>2</sub> from 2370' to 1970' to fill Pictured Cliffs perforations and to cover PC top.

**Plug #2** with 57 sxs cement inside casing from 1995' to 1843' to cover Fruitland top.

**Plug #3** with 61 sxs cement with 2% CaCl<sub>2</sub> from 1702' to 1540' to cover Kirtland top.

**Plug #4** with 75 sxs cement inside casing from 1535' to 1335' to cover Ojo Alamo top.

**Plug #5** with 170 sxs cement pumped down the 9-5/8" casing from 206' to surface, circulate 1 bbl good cement out bradenhead.

### **Plugging Summary:**

Notified BLM on 07/19/01

- 07-20** Move near location. Found location very soft sand, wait on dozer to pull rig and equipment onto location. Spot rig on location with dozer. Anchors not set. SDFD.
- 07-23** Held JSA. Blow down 150# tubing and casing pressure, 5# on bradenhead. Wait on L&R anchor truck to test anchors. RU rig. ND wellhead. Pump 20 bbls water down tubing to kill well. Remove wellhead and NU BOP, test. Change over to 1" tools and LD 2 joints 1" tubing, 20'. Found tubing parted. Wait on BLM orders. BLM Okayed to go down with 1-1/4" tubing as far as possible. Change over for 1-1/4" tubing and wait on workstring. Have dozer pull float onto location and spot. BLM changed orders and require the 1" tubing to be recovered. SI well & SDFD.
- 07-24** Held JSA. Held Safety Meeting with Weatherford personnel on fishing tools. Blow down 60# casing pressure. Kill well with 30 bbls water. PU 5-3/4" overshot; unable to get through rector wellhead. Breakup cement around 9-5/8" and found nipple not welded to casing flange. Found 9-5/8" x 8-5/8" swedge in casing. PU 4-11/16" overshot and TIH with tubing; tag at 90' and work down to 210'. Continue to TIH to 433', could feel overshot was on the outside of 1" tubing, unable to catch. TOH with tubing and overshot so as not to damage 1" tubing. Wait on orders, need to install 9" BOP to handle larger overshot. Shut in well. SDFD.
- 07-25** Held JSA. Blow down 60# casing pressure. Kill well with 40 bbls water. ND wellhead and found a 10-3/4" collar. NU wellhead and relief line. Wait on 10-3/4" nipple and 11"x 10-3/4" flange. ND wellhead and NU 9" BOP, test. PU 8-3/4" sleeve and overshot and TIH to 95'. Latch on to 1" tubing and start to LD tubing; found it bent. LD total 104 joints bent 1" tubing, last joint was orange peeled and slotted. Change over for 2-3/8" tubing. RD handrails on 1" float and RU 2-3/8" float. Shut in well and SDFD.

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Farmington, New Mexico 87499  
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Page 2 of 2

795' FNL & 1000' FWL, Section 26, T-26-N, R-8-W

San Juan County, NM

### Plug & Abandonment Report

Lease No. SF-078431A

API No. 30-045-05708

#### Plugging Summary Continued:

- 07-26** Held JSA. Open up well and TIH. Tag existing 9-5/8" cement retainer at 2370'. Pump 8-1/4" bbls water and tubing pressured up to 1000#. PU 10' and tubing pressure went to 0#. Pump 30 additional bbls water and circulate down to 2370' with approximately 10' fill. Plug #1 with existing retainer at 2370', spot 150 sxs cement with 1% CaCl<sub>2</sub> from 2370' to 1970' to fill Pictured Cliffs perforations and to cover PC top. TOH and WOC. TIH with tubing and tag cement at 1995'. Load hole and circulate clean with 120 bbls water with clear returns. Attempt to pressure test casing to 500#, leaking around 10-3/4" flange. Pumped 57 sxs cement but unable to get sufficient weight, C. Snyder with BLM required slurry to be reversed out. Change out mixing jet and check weight on cement, okay. Plug #2 with 57 sxs cement inside casing from 1995' to 1843' to cover Fruitland top. PUH and WOC.
- 07-27** Held JSA. Open up well. TIH and tag cement at 1826'. Plug #3 with 61 sxs cement with 2% CaCl<sub>2</sub> from 1702' to 1540' to cover Kirtland top. TOH and WOC. TIH and tag cement at 1545'. TOH with tubing. Perforate 3 HSC squeeze holes at 1485'. Attempt to establish rate into squeeze holes, pressured up to 1500# with a small leak around 10-3/4" wellhead flange. Wait on orders from BLM. SI well & SDFD.
- 07-30** Held JSA. Open up well. C. Snyder with BLM, approved procedure change. TIH with tubing to 1535'. Plug #4 with 75 sxs cement inside casing from 1535' to 1335' to cover Ojo Alamo top. TOH and LD tubing. Perforate 3 HSC squeeze holes at 206'. Establish circulation out bradenhead with 18 bbls water. Plug #5 with 170 sxs cement pumped down the 9-5/8" casing from 206' to surface, circulate 1 bbl good cement out bradenhead. Did not squeeze cement; pressured up to 500# and leaking out top of 10-3/4" flange. WOC. ND 9" BOP and flange. Dig out wellhead and cut off. Found cement down 15' in 9-5/8" casing and down 10' in annulus. Mix 25 sxs cement, top off casing, annulus and then install P&A marker. Dozer moved rig and equipment off location. C. Snyder, BLM, was on location.