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SANTA FE			1						
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Ravised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington,	New Me	xico	Dece			1962
ME AO	r urb	FDV DE	OUTEST	NG AN ALLOWABLE F	(Place)	NOWN .	46.		(1	Date)	
7	W- 1.					3 24		NW	1%	NW	17
	(Compa	ny or Ope	rator)	ny mieriano Uni (Leas , T. 26-N , R 9-W	e)	O 		***************************************	.74		/4,
) 		, Sec	29	T. 26-N R 9-V	, NMPM.,	Basin	Dakota	• • • • • • • • • • • • • • • • • • • •	••••••	•••••	Pool
san Jus	Letter Li			County. Date Spudded.	10-8-62	Dote	Detline C	canleted	10-	2 0-6	2
• · · · · · · · · · · · · · · · · · · ·			cation:	Elevation 0493 (G)	Tot	al Depth_	0/42	APBT D	c.o.	66	<u>36 </u>
D	C	ТВ	T A	Тор жж /Gas Pay <u>6468</u>	Perf Nam	me of Prod.	Form. I	Dakota			
X			"	PRODUCING INTERVAL -	0- 4-1 44	60	<i></i>				
	_	-	-	Perforations 6468-	.80;6554-66;6	578-90;	66 505 0;	DA			
E	F	G	H	Open Hole None	Cas	oth sing Shoe	6742	Depth Tubing		664	7
				OIL WELL TEST -							
L	K	J	I	Natural Prod. Test:	bbls.oil,	bb	ls water in	hrs	,		Choke Size
				Test After Acid or Fract	cure Treatment (ai	fter recove	ry of volum	e of oil e	qual to	volu	ne of
М	N	0	P	load oil used):	_bbls.oil,	bbls w	ater in	hrs,	min.	Size	<u>. </u>
		<u> </u>		GAS WELL TEST -							
990'N	, 800	TAGE)		Natural Prod. Test:	MCF	/Day; Hour	s flowed	Chok	e Size		·
Tubing	,Casing	and Geme	nting Reco	rd Method of Testing (pitot	, back pressure,	etc.):					
Size	r	Feet	Sax	Test After Acid or Fract	ture Treatment:	7132	MCF.	/Day; Hour	s flowe	ed	3
9 5/8	3"	309	210	Choke Size 3/4" Meth	nod cf Testing:	Calcul	ated A.	O.F.			
5 1/2		6732	465	Acid or Fracture Treatme	nt (Give amounts	of materia	ls used, su	ch as acid	, water	, oil,	and
			,								
2 3/8	3"	6647		Casing 1860 Tubing Press.							
			<u> </u>	Oil Transporter El Pas				أن			<u>- </u>
				Gas Transporter El P	so Natural (as Comp	any	الا		362	+
Remark	s:							DEC	2.1.	400	X:}
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Approve	edDE	C 2.7.19	62	, 19		(C	ompany or (Operator)		•••••	
	OII.	CONSER	VATION	COMMISSION	By:		GNED H.E.		_ Y		
e e		d Signe		· • • • • • • • • • • • • • • • • • • •			(Signatu	re)			
		KENDR		***************************************	. Title Pe	troleum	Enginee	r 		<u> </u>	
•				EER DIST. NO. 3	Se E. Name	end Comm S. Ober	unications Ly	regarding	well (C	· · · · · · · · · · · · · · · · · · ·	
-		,			Address Bo	x 990, :	Farmingt	on, New	Mexi	ico	