

A coordinate grid with x and y axes ranging from 0 to 10. Point A is located at (2, 6) and point B is located at (8, 9).

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 070921
LEASE OR PERMIT TO PROSPECT _____

Gov. DeLoach

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The British-American Oil Prod. Co. Address Box 180 - Denver 1, Colorado
Lessor or Tract Deathit Field Histi-Gallup State New Mexico
Well No. B-16 Sec. 28 T. 28N R. 13W Meridian New Mexico PM County San Juan
Location 660 ft. N of E Line and 660 ft. S of E Line of NE/4 Sec. 28 Elevation 6257.8 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original Signed By: _____
Thomas M. Hogan

Date August 9, 1957 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 26, 1957 Finished drilling July 30, 14, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ----- to -----

No. 2, from ----- to -----

No. 3, from ----- to -----

No. 4, from ----- to -----

No. 5, from ----- to -----

No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	25.4	5 1/2	Amco	200'	Bar				
5-1/2	14.0	5 1/2	Amco	500'	Bar				

HISTOLOGY OF OIL OR GAS WELL

No. 45087-3 U. S. GOVERNMENT PRINTING OFFICE

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	214' KB	200	Rocky Mtn. Cementers		
5-1/2	5176' KB	100	B.J. Service		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 5178 feet, and from _____ feet to _____ feet

Cable tools were used from 5206 feet to 5153 feet, and from _____ feet to _____ feet

DATES

Put to producing July 31 19 57

The production for the first 24 hours was 53 barrels of fluid of which 100% was oil; no% emulsion; no% water; and no% sediment. Gravity, °Bé. 35.0

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

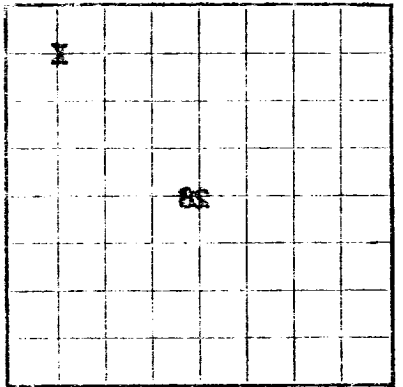
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Perce Drilling Company, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
	SEE ATTACHMENTS: Induction-Electrical Log Microlog Geological Completion Report Sample Report		



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

Gov. Donnell

078091

San Antonio

Company The British-American Oil Prod. Co. Address Box 180 - Denver 1, Colorado
Lessor or Tract Donnell
Well No. B-16 Sec. 23 T. 36N. 13W Meridian New Mexico Co. County San Juan
Location 660 ft. of 1 line and 660 ft. W. of 1 line of 1/4 Sec. 23 Elevation 6227.8 ft.
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Thomas M. Hogan
Original Signed By:
Date August 9, 1927
Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 23, 1927 Finished drilling July 27, 1927

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from to No. 4, from

No. 2, from to No. 5, from

No. 3, from to No. 6, from

IMPORTANT WATER SANDS

No. 1, from to No. 3, from

No. 2, from to No. 4, from

CASING RECORD

Casing	Size	Weight	Threads	Make	Amount	Kind of shoe	Cut and built from	Ported	Purpose
2-1/2	2 1/2	25.4	3 1/2	Arco	300'	Arco			

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, state its size and location. If the well has been dynamited, give date, size, location, and number of shots. If any casing or tubing were put in, state its size, location, and number of joints. If any material was used, position, and quantity of casing or tubing.

HISTORY OF OIL OR GAS WELL

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

MUDDING AND CEMENTING RECORD

Casing	Size	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2-1/2	2 1/2	2 1/2	100	B. J. Service		
2-1/2	2 1/2	2 1/2	200	Hocky Mtn. Cementers		

PLUGS AND ADAPTERS

Heavy plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Cable tools were used from 2500' to 2725' feet, and from 2725' to 2750' feet	
Rotary tools were used from 0' to 2725' feet, and from 2725' to 2750' feet	

DATES

Put to producing July 31, 1927	
The production for the first 24 hours was 23 barrels of fluid of which 100% was oil; no emulsion; no water; and no sediment.	
If gas well, cu. ft. per 24 hours	
Rock pressure, lbs. per sq. in.	

EMPLOYEES

Forces Drilling Company	Driller
	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
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SEE ATTACHED:
Geological Completion Report
Stratigraphic
Induction-Log