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Appropriate District Office 11 Wios
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

1 File State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT E P.O. Drawer DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Bezzos Rd., Aziec, NM 87410	BEO	IEST E		•	DIE ANI) AUTHO	DIZAT					
L.			-			ATURAL						
Openior DUGAN PRODUCTIO			Well API No. 30 045 05710									
Address				- :			1					
P.O. Box 420, Farm Reason(s) for Filing (Check proper box)	ington,	NM 8	7499	<u> </u>	По	ther (Please e	explain)					
New Well				porter of:	- ت	(,	- yy					
Recompletion	Oil	_	Dry		Ef	ffective	3-25-	-93				
Change in Operator	Cusinghea	d Gas	Cood	leonate		 						
and address of previous operator						 	···········		 	·		
II. DESCRIPTION OF WELL LEASE Name	Well No. Pool Name, Inch					dine Formation Kind				of Lease No.		
West Bisti Unit	1 1				-				Federal or Fee SF 078091			
Unit Letter A	_ :	660	_Fed	From The $\frac{1}{2}$	Worth L	ine and 660	0 .	Fe	et From The	East	Line	
Section 28 Townshi	p	26N	Rang	e :	1. WE	VIMPM,	San Ju	ıan		~ ~	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AI	ND NATI	IRAL GAS	•						
Name of Authorized Transporter of Oil	ne of Authorized Transporter of Oil CC or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Giant Refining					P.O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)							
El Paso Natural Gas		XX	or Dr	y Gas []	1	Box 499					int)	
If well produces oil or liquids,	•	Sec.	Twp	-		lly connected?		When		01433		
f this production is commingled with that	G I	35 er lease or	261		line order num	nber:			· · · · · · · · · · · · · · · · · · ·			
V. COMPLETION DATA			, , <u>, , , , , , , , , , , , , , , , , </u>									
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Dec	pea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, esc.)	RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Perforzions									Depth Casing Shoe			
		UDDIC	CACI	DIC AND	CELCENT	NC DECO	ND.			 		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	S. G. FOR TO S. F. C. F. F. C. F. C. F. F. C. F. C. F.											
												
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE									
IL WELL (Test must be after re	r — -		of load	oil and must						r full 24 hour	s.)	
late First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, et				而看			
eagth of Test	Tubing Pressure				Casing Pressure				One Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas-MCMAKI D 1993			
AS WELL	<u></u>	· · - · - · -	·		L			1	- OIL	CON.	2015	
ctual Prod. Test - MCF/D	Length of Test				Bbls. Conden	Bbls. Condensate/MMCF				odensate	<u> </u>	
									·	1 - ray Strang	`,	
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
I. OPERATOR CERTIFICA				NCE	(NSFF	3√Σ	TION F		N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and corruptete to the best of my knowledge and belief.					Date ApprovedMAR 1 6 1993							
Bul Car	24				By_		3	اريند) d	2ml		
Bud_Crane Pro Priced Name	duction	Super	rinte Tide	endent	Title		SU	PER	VISOR DI	STRICT	#3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

and the second s

- 1) Request for all wable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with 3 to 3 to 111.
- are a firm of this ex-3. Full out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4. Smillete Firm C-114 point he filled for each pool in multiply completed wells.