

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

.....Denver, Colorado.....June 9, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The British-American Oil Prod. Co......Douthitt....., Well No. B-18....., in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

C....., Sec. 29....., T. 26N....., R. 13W....., NMPM, Bisti-Gallup..... Pool  
Unit Letter

County. Date Spudded 5-19-58..... Date Drilling Completed 6-4-58  
Elevation 6572 GL..... Total Depth 5481 KB..... PBTD 5450 KB

Please indicate location:

D	C	B	A
E	X F	G	H
L	K 29	J	I
M	N	O	P

Top Oil/Gas Pay 5320..... Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5330 - 5350  
Open Hole None..... Depth 5480..... Depth Casing Shoe 5352.....  
Tubing

OIL WELL TEST - Bailer tested for 6 hrs. w/no results -

Natural Prod. Tests:..... bbls.oil,..... bbls water in..... hrs,..... min. Size..... Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): 47 bbls.oil, No bbls water in 24 hrs, 1254 SPM Choke  
min. Size

GAS WELL TEST -

Natural Prod. Tests:..... MCF/Day; Hours flowed..... Choke Size.....

Tubing, Casing and Cementing Record  
Size Feet Sax

<u>9-5/8"</u>	<u>200'</u>	<u>200</u>
<u>5-1/2"</u>	<u>5479'</u>	<u>100</u>
<u>2-3/8"</u>	<u>5346'</u>	

Method of Testing (pitot, back pressure, etc.):.....

Test After Acid or Fracture Treatment:..... MCF/Day; Hours flowed.....

Choke Size..... Method of Testing:.....

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 30,000# sand & 30,000 gals oil w/35 nylon balls.

Casing Tubing Date first new  
Press. 20 20 oil run to tanks 6-23-58

Oil Transporter Toronto Pipe Line Company to Gulf Oil Corporation

Gas Transporter.....

Remarks:.....

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved.....JUN 27 1958....., 19.....The British-American Oil Producing Company

OIL CONSERVATION COMMISSION

By:.....Original Signed [Signature].....

Title.....Special Agent.....

Original Signed By:.....Original Signed By:  
By:.....Thomas M. Hogan.....J. E. Stein  
(Signature)

Title.....District Engineer.....  
Send Communications regarding well to:

Name.....Box 180.....

Address.....Denver 1, Colorado.....

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Cooley Register	4	
LOCATION		
Operator	/	
Santa Fe	/	
Production Office	/	
State Inspector		
U. S. G. A.		
Transporter		
File	/	✓