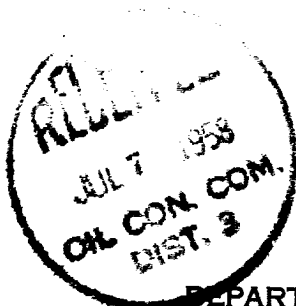


29

LOCATE WELL CORRECTLY



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078091
LEASE OR PERMIT TO PROSPECT Gov't
Douthit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The British-American Oil Prod. Co. Address Box 180, Denver 1, Colorado
Lessor or Tract Douthitt Field Bisti-Gallup State New Mexico
Well No. B-18 Sec. 29 T. 26N R. 13W Meridian New Mexico PM County San Juan
Location 660 ft. XXX of N Line and 1980 ft. XXX of W Line of Section 29 Elevation 6572' GL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 26, 1958 Signed *John F. Klein*
Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- 5-19 -----, 1958 Finished drilling ----- 6-4 -----, 1958
 Top Of Pay 5320 OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

Top No. 1 , from Pictured Cliffs to 1682	Top No. 4 , from Mancos to 3300
No. 2, from Chacra to 1955	No. 5, from Gallup to 5240
No. 3, from Pt. Lookout to 4125	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	25.4#	SW	Armco	200	Texas Pattern		5330	5350	
5-1/2	25.4#	SW	Armco	500	Texas Pattern		5330	5350	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	211 KB	200	Howco		
5-1/2	5480 KB	100	B-I Cementers		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 5481 feet, and from feet to feet
Cable tools were used from 5410 feet to 5450 feet, and from feet to feet

DATES

-----, 19 58 Put to producing ----- 6-23, 19 58.

The production for the first 24 hours was 47 barrels of fluid of which 100% was oil; No% emulsion; No% water; and No% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Aspen Drilling Company, Driller _____, Driller _____
Rota Cons _____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>DRILLERS LOG</u>
0	215	Surface gravel, sand & shale	
215	4010	Sand & shale	
4010	4815	Shale & sand	
4815	5380	Shale	
5380	5481	Shale & sand	

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DIST. 3

A grid-in response area consisting of a 6x8 grid of squares. The letter 'I' is written in the square at row 1, column 7. The letters 'es' are written in the square at row 3, column 4.

LOCATE WELL CORRECTLY

Table District Assignments

OUT OF GAS SANDS OR ZONES

SECRET RETAW 704700MI

HISTORY OF OIL OR GAS WELL

FORMATION RECORD—Continued