

Form 1100-7
November 1977
Prescribed by 41 CFR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SHUT-IN NOTICES AND REPORTS

Check appropriate box to indicate nature of report, or other data.

1. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 1111
2. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201
3. NAME OF WELL
4. WELL NO.
5. WELL TYPE
6. WELL STATUS
7. WELL LOCATION
8. WELL DEPTH
9. WELL DIRECTION
10. WELL DIRECTION (If different from 9, specify)

11. WELL NO.

12. WELL LOCATION (If different from 9, specify)

Check Appropriate Box To Indicate Nature of Report, or Other Data

NOTICE OF INTENTION TO

REPORT HERE RESULTS OF

LONG TERM SHUT-IN	DEEP OR ALTER CAVING
FRACTURE TREAT	MULTIPLE COMPLETION
REPAIR OR REPAIR	ABANDON
REPAIR WELL	CHARGE PLANS

REPAIR WELL	REPAIRING WELL
ALTERING CAVING	ALTERING CAVING
FRACUREMENT	FRACUREMENT

When Long term shut-in

X

When Report results of multiple completion on Well Completion or Recommendation Report and Log form

DETAIL FOR LT SHUT IN EXTENSIONS

Chevron U.S.A. Inc. requests a one year extension of the long term shut-in status for the wells listed in the table attached. The extension is necessary due to the time required to evaluate a waterflood expansion pilot.

A detailed reservoir study of the West Bisti Unit has indicated that a substantial amount of additional oil can be recovered by revamping the waterflood. In order to determine if the additional oil can be recovered economically, a pilot waterflood expansion is expected to be completed in the First Quarter of 1988. The complete analysis of the pilot is expected to take approximately one year. Well No.'s 123, 141 and 134 have been recently shut in due to their uneconomic status. These wells could also be utilized in revamping the waterflood. A one year shut in status is requested for these wells.

Based upon the results of the waterflood expansion, these wells will be 1) utilized in revamping the complete waterflood in 1989 or 2) plugged and abandoned in 1989.

6 - BIM
1 - EEN
1 - WAC

THIS APPROVAL EXPIRES 12/31/88

Technical Assistant

APPROVED

DATE December 9, 1987

DEC 24 1987

FORWARDED TO SOURCE AREA

*See Instructions on Reverse Side

RECEIVED
DEC 30 1987

OIL CON. DIST. 2

Lease No.	Well No.	Well Type	LT S.L. Extension Sundry Due	Location	Sec., T., R.	Elevation
14-20-603-735-A	100	Oil Producer	1/22/88	1,980' FNL, 1,980' FEL	13-26N-14W	6357
NM-013492	102	Oil Producer	1/22/88	1,980' FSL, 1,165' FWL	18-26N-13W	6463
NM-013492	103	Oil Producer	1/22/88	660' FSL, 660' FEL	18-26N-13W	6312
NM-013492	109	Oil Producer	12/23/87	1,980' FNL, 660' FEL	20-26N-13W	6376
NM-013492	118	Oil Producer	12/23/87	660' FSL, 660' FEL	20-26N-13W	6380
SF-078091	121	Oil Producer	12/23/87	660' FNL, 1,980' FWL	29-26N-13W	6572
SF-078091	123	Oil Producer		660' FNL, 1,980' FWL	28-26N-13W	6256
SF-078091	132	" "	5/19/88	1,980' FNL, 660' FWL	28-26N-13W	6320
SF-078091	134	" "	5/19/88	1,980' FSL, 660' FEL	28-26N-13W	6231
SF-081028-A	136	" "	1/22/88	1,980' FSL, 660' FEL	27-26N-13W	6198
SF-078155	141	" "		660' FSL, 1,978' FEL	26-26N-13W	6205
SF-078155	146	" "	"	660' FSL, 1,980' FEL	28-26N-13W	6276
SF-078155	154	" "	"	660' FNL, 1,980' FWL	35-26N-13W	6221
SF-078155	159	" "	"	1,980' FSL, 660' FEL	35-26N-13W	6233
SF-078155	161	" "	"	660' FSL, 1,980' FEL	35-26N-13W	6169
SF-078155	162	" "	"	600' FNL, 600' FEL	1-25N-13W	6179
SF-078155	165	" "	"	1,880' FNL, 1,980' FEL	1-25N-13W	6218
SF-078155	169	" "	12/87	660' FSL, 1,980' FEL	1-25N-13W	6239
SF-078155	173	Injector	5/19/88	2,310' FNL, 1,650' FEL	35-26N-13W	6230
SF-078091	171	Oil Producer	1/22/88	1,990' FSL, 1,960' FWL	35-26N-13W	6237
SF-078091	178	Oil Producer	1/22/88	2,200' FSL, 1,400' FEL	28-26N-13W	6210
				990' FSL, 990' FEL	27-26N-13W	6209