1 File

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State of New Mexico

## OIL CONSERVATION DIVISION P.O. Box 2000

Revised 1-1-89 See instructions

NOV 05 1323 Drawer DD, Arlena, NM 88210 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION CONTRANSPORT OF 1000 Rio Brazos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Орегацог Well API No DUGAN PRODUCTION CORP. 30-045-057140 000 Address P.O. Box 420, Farmington, NM 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change of Ownership effective 9-1-89 Change in Transporter of: Dry Gas Recompletion Oil Change of Operator effective 11-1-89  $\overline{\mathbf{X}}$ Change in Operator Condensate If change of operator give name and address of previous operator Chevron U.S.A. Inc., P.O. Box 599, Denver, CO 80201 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Lease Na Kind of Lease West Bisti Unit Bisti Lower Gallup State. Federal or Fee NM 013492 Location SF-078091 Feet From The North C 660 1980 West Unit Letter 26N 13W San Juan Township NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent)  $\mathbf{x}\mathbf{x}$ or Condensate Ciniza Pipeline Inc. P.O. Box 1887, Bloomfield, NM 87413 Name of Authorized Transporter of Cannghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. P.O. Box 1492, El Paso, Texas 79978 If well produces oil or liquids, When? Unit Is gas actually connected? Two Rge. give location of tanta. 35 126N 13W T⇒A. NO If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Oil Well Gas Well New Well Workover Diff Resy Deepen | Plug Back | Same Res v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test **Tubing Pressure** Casing Pressure Gas- MCF Actual Prod. During Test Oil - Bbls. Water - Bbls **GAS WELL** Actual Prod. Test - MCF/D Length of Test Gravity of Condensate Tubing Pressure (Shus-m) Casing Pressure (Shut-in) Choke Size Testing Method (pilot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above NOV 02 1989 is true and complete to the best of my knowledge and belief. Date Approved LL I (برنده

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Jun L. Jacobs

Printed Name

<u> 10-30-89</u>

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By\_

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

Vice-President

3) Fill out only Sections I II III and VI for chances of or