

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "U"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tocito Dam
Pennsylvanian "D"11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASW/4 SE/4 Section 21,
T-26-N, R-18-W

12. COUNTY OR PARISH

San Juan

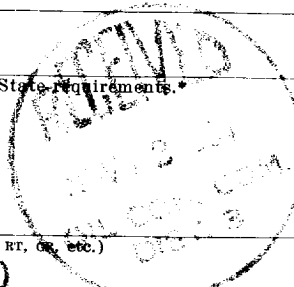
13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole	15. ELEVATIONS (Show whether DF, RT, or etc.) 5705 (IDB)
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION	
3. ADDRESS OF OPERATOR P. O. Box 480, Farmington, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FSL and 1980 FSL	
14. PERMIT NO.	



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF :

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	Well History ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded on 9-11-62 and drilled to a depth of 92'. 13-3/8" casing was set at that depth with 100 sacks cement containing 2% calcium chloride per sack. Cement circulated to surface. After waiting on cement tested casing with 600 psi. Test OK. Reduced hole size to 11" and resumed drilling.

Well was drilled to a depth of 1480' where 8-5/8" casing was set with 350 sacks cement containing 4% gel, 2 pounds medium Tuf Plug per sack and followed by 50 sacks neat cement. After waiting on cement tested casing with 1000 psi. Test OK. Reduced hole size to 7-7/8" and resumed drilling.

Core No. 1 - 6208-6220 (Lower Hermosa). Cut 12'. Recovered 11' as follows: 6208-6210.5 shale, rotten; 6210.5-6211.2 shale and lime; 6211.2-6220 lime and shale partings, no shows.

Well was drilled to a total depth of 6425 where 4-1/2" casing was set with stage collar set at 3613. Cemented first stage with 450 sacks cement containing 6% gel and 2 pounds Tuf Plug per sack followed by 100 sacks neat cement. Cemented second stage with 550 sacks cement containing 6% gel and 2 pounds Tuf Plug per sack. After waiting on cement tested casing with 3500 psi. Test OK.

Perforated Pennsylvanian "D" 6280-6284 with 4 shots per foot and swab dry on natural test. Acidized these perforations with 250 gallons 15% acid with maximum treating pressure 2000 psi. Well flowed 16 barrels load oil and 189 barrels salt water and oil recovery ceased with 77 barrels load oil yet to recover. Reversed out load oil and salt water and killed well with mud. Set cast iron retainer at 6271 and squeezed above perforations with 100 sacks cement and final pressure 5000 psi with well plugged back to (See Reverse Side)

18. I hereby certify that the foregoing is true and correct **Fred L. Nabors, District Engineer**SIGNED **FRANK CHESNORTH**

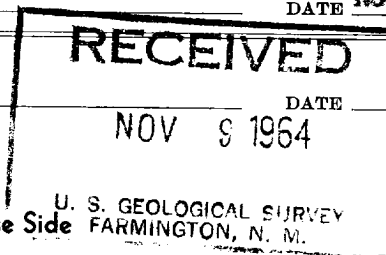
TITLE

DATE **November 4, 1964**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking for approval of the abandonment.

6270. Run tubing, landed at 6161, mudded up well head and displaced mud and water with oil. Perforated 6253-58 at 4 shots per foot through tubing with strip jet gun. These perforations swabbed dry on natural test. *
Well temporarily abandoned 10-18-64, as dry foot to Lewis Pennsylvanian "B" field well.
* acidized these perforations with 250 gallons 15% acid at 3500 to 3000 psi. Swab back load fluid and swabbed dry. Re-acidized with 250 gallons 15% acid at 2500 psi. Swab back load fluid and swab dry. Replicate 6253-6266 with 4 shots per foot. Swab back load oil and 106 barrels salt water with no shows oil or gas. Loaded casing with mud and set east iron bridge plug at 6229. Perforate 6138-6143 with 4 shots per foot and acidized with 250 gallons 15% mud acid, at 1900 psi. Swab load fluid and swabbed dry. Loaded casing with mud and pulled tubing.