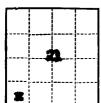
Form 9-881 a (Feb. 1951)



## (SUBMIT IN TRIPLICATE)

## **UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land :	Office	tente.	ře,
Loase	No	10952	
linie	Vact	Market Market	Dett

wave to present the first	DRILL	SUBSECUENT DEPOPT OF WATER SHIP OF
OTICE OF INTENTION TO C		SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO T		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
	RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
OTICE OF INTENTION TO S		SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO P		SUPPLEMENTARY WELL HISTORY.
OTICE OF INTENTION TO A		GOWERTED TO VATER INJECTION
***************************************	(INDICATE ABOVE BY CHECK MA	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
		October 4
il No <b>39-43</b> ;	is located Mar ft fro	om. ${S \atop S}$ line and ${S \atop W}$ line of sec
5N 5N 23	is located	S   mie and
(14 Sec. and Sec. No.)	(Twp.)	(Range) (Meridian)
Marti Calles	Sen Jana	No. No. 1
(Field)	(Count	y or Subdivision) (State or Territory)
e names of and expected of	tabing. Res 164 J	sizes, weights, and lengths of proposed casings; indicate mudding jobs, or ill other important proposed work)  state 2° 30% 4.70f J-55 plantic limed to
tilet rote and Ith Lane Wells unded at 512565	tables, Realist ; Str x 2º RSK 200-4 N° K.B. Set packet	piste 2° NUK 4.77 J-55 plantic limed to
tilet rote and Ith Lane Wells unded at 512565	tables, Realist ; Str x 2º RSK 200-4 N° K.B. Set packet	niste 2" NUK 4.70% J-55 plantic limed to tension packer. Total string, 5118.07° with 11.000% tension. Hosked up wallh
sligh rode and Ith Lane Wells unded at 512568	tables, Realist ; Str x 2º RSK 200-4 N° K.B. Set packet	niste 2" NUK 4.70% J-55 plantic limed to tension packer. Total string, 5118.07° with 11.000% tension. Hosked up wallh
tilet rote and Ith Lane Wells unded at 512565	tables, Realist ; Str x 2º RSK 200-4 N° K.B. Set packet	niste 2" NUK 4.70% J-55 plantic limed to tension packer. Total string, 5118.07° with 11.000% tension. Hosked up wallh
sligh rode and Ith Lane Wells unded at 512568	tables, Realist ; Str x 2º RSK 200-4 N° K.B. Set packet	niste 2" NUK 4.70% J-55 plantic limed to tension packer. Total string, 5118.07° with 11.000% tension. Hosked up wallh
slied rode and Ith Lame Wells unded at 5115a6	tables, Realist ; Str x 2º RSK 200-4 N° K.B. Set packet	oiste 2" NEW 4.70% J-5% plantic limed to tension packer. Total string, 5118.07% with 11,000% tension. Mochad up wells at 6:00 P.N. October 2, 1969.  REFUED  OCT6 1980
illed rode and Ith Lane Walls unted at 51246 sitial vater in	tubing, Ram 144 ; 96° x 2° ESE 76° 4 97° E.B. Set packet njection commenced	oiste 2" SEE 4.70% J-5% plantic limed to tension packer. Total string, 5110.07% with 11,000% termion. Rectad up wells at 4:00 7.N. October 2, 1960.  OCT6 1983 OIL CON COM. DIST 5
thick rote and the lens walls under at \$12500 united at \$12500 united in the this plan and that this plan and the this p	tubing, Ram 144 ; 96° x 2° ESE 76° 4 97° E.B. Set packet njection commenced	niste 2° NUK 4.70% J-5% plantic limed to tension packer. Total string, 5110.07% with 11.000% tension. Rocket up wells at 6:000 % No. Contoker 2, 1969.  OCT6 1960 OIL CON COM. DIGT 5
this role and the Lone Walls and at 5125 in this water in understand that this plan	tobing, Ram 144 ; 9% x 2° REE TOP-6 97° E.B. Set penkel njooting commonwi	niste 2° NUK 4.70% J-5% plantic limed to tension packer. Total string, 5110.07% with 11.000% tension. Rocket up wells at 6:000 % No. Contoker 2, 1969.  OCT6 1960 OIL CON COM. DIGT 5
understand that this plan	tobing. Res 144 ; 9% x 2° ESE 705-6 97° E.B. Set peaked njoction commonwel n of work must receive approval	niste 2° NUK 4.70° J-5° plantic limed to tension packer. Total string, 5110.07° with 11,000° termion. Rocked up wells at 6:00° N. Catoker 2, 1960.  OCT6 1980 OIL CON COM. DIGT 3
understand that this plan hpany P. C. Spe	tobing. Res 144 ; 9% x 2° ESE 705-6 97° E.B. Set peaked njoction commonwel n of work must receive approval	niste 2° NUK 4.70% J-5% plantic limed to tension packer. Total string, 5110.07% with 11.000% tension. Rocket up wells at 6:000 % No. Contoker 2, 1969.  OCT6 1960 OIL CON COM. DIGT 5