

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Shelly Oil Company Address Box 426, Farmington, New Mexico
Lessor or Tract A. L. Duff Field Undesignated State New Mexico
Well No. 1 Sec. 19 T. 26N R. 13W Meridian H.M.P.M. County San Juan
Location 660 ft. [N.] of S. Line and 1900 ft. [E.] of E. Line of Section 19 Elevation 6531 ft. DP
[E.] (Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed P E Cooper

Date February 6, 1957 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 1, 1956 Finished drilling December 11, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by $\mathcal{G}$)

No. 1, from ~~None~~ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~None~~ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.75	8	1-33	291'	Guides				
2-1/2	10.00	14	1-33	291'	Guides				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5-8"	305'	217	Circulated		
5-1/2"	5491'	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ----- feet to **5500'** feet, and from ----- feet to ----- feet
Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

DATES

Planned & Abandoned Dec. 1956	Put to producing
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The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
Empire States Drilling Corporation, _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	1646'	1646'	Sand & Shale
1646'	1777'	131'	Pictured Cliffs
1777'	4104'	2327'	Lewis
4104'	4298'	194'	Point Lookout
4298'	5132'	834'	Muncie
5132'	5201'	69'	Niobrara
5201'	5304'	103'	Kesopah
5304'	5500'	196'	Gallup

FKD21

30—

JOLTC REF.

LOVED!

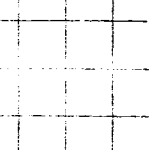
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16-43094-4

LOKATION RECORD—CONTINUED

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES



The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. Campbell

Location (see face of plat) of Line and 1200' W. 1/4 of E. 1/4 Section 17 Township 34 N. Range 34 E. Meridian 4 N. 24. W. County San Juan State New Mexico

Lessor or Trust A. L. Davis Field Uncler-Recorded State New Mexico

Company Stelly Oil Company Address Box 126, Hatch, New Mexico

The summary on this page is for the condition of the well at above date.

Date February 6, 1957

This District Superintendent

OIL OR GAS SANDS OR ZONES

(b) (5) DPP, (b) (5) ACP

No. 1, from	to	No. 1, from	to
No. 2, from	to	No. 2, from	to
No. 3, from	to	No. 3, from	to

IMPORTANT WATER SANDS

No. 1 from	to	No. 8 from	to
none			
No. 3 from	to	No. 4 from	to

CASING RECORD

Size	Weight	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Restored	Purpose
6 1/2	10 1/2	12	Goodyear	100	Leather	From	Yes	For

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "stacked," or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If any or birds were put in test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-2

RECORDING AND CEMENTING RECORD

Amount of fund used	Kind of fund	Method used	Number made of cement	Whole set	Cost per set
		1000 lbs.	100	100	100
		1000 lbs.	100	100	100

QJ07 : KRAM

Adapters—Material	Length	Depth set
Heavy plug—Material		

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet to

DATE

Rock pressure, lbs. per sq. in.		
It gas was on for 24 hours		
analysis: % wet gas and % sediment.		
The proportion for the first 24 hours was		
Plugged & abandoned Dec. 11, 1950		

EMPLOYEES

[illegible]

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
2300'	2300'	198'	Gulfup
2301'	2301'	103'	Honoh
2132'	2301'	89'	Nichols
2328'	2132'	83'	Mansos
4101'	2328'	184'	Potato Lookout
1777'	4101'	2327'	Lewis
1846'	1777'	131'	Extensive Cliffs
0'	1846'	1846'	Land & Shale



FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	COVER	FORMATION	10 - 10000-4
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