

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1918 feet, and from feet to feet.
Cable tools were used from 1918 feet to 1990 feet, and from feet to feet.

PRODUCTION

Completed 9-17-55, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 13,153 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 627 lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland
B. Salt.	T. Montoya.	T. Fruitland
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	550	550	Tan cr-grn ss w/thin sh breaks.				
550	955	405	Variegated sh w/thin ss breaks.				
955	1125	170	Tan to gry cr-grn ss interbedded w/gry sh.				
1125	1225	100	Ojo Alamo ss. White cr-grn s.				
1225	1635	410	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
1635	1903	268	Fruitland form. Gry carb sh, scattered coals ss & gry, tight, grn ss.				
1903	1990	87	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				

OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE.	
No. Copies Received	6
DISTRIBUTION	
Operator	1
State Geol.	1
Production Off.	1
State Land Office	1
U. S. G. S.	2
Transporter	1
File	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator El Paso Natural Gas Company
Name D.C. Johnston
Address Box 997, Farmington, New Mexico
Position or Title Petroleum Engineer
October 14, 1955

						X	

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Thompson
(Lease)

Ballard P.C.

Pool, **San Juan** County.

of Section 24 If State Land the Oil and Gas Lease No. is 700

Drilling Commenced.....**August 17**....., 19**55**..... Drilling was Completed.....**September 14**....., 19**55**.....

Name of Drilling Contractor..... **Company tools, Cox Drilling Co. Inc.**

Address.....

Elevation above sea level at Top of Tubing Head..... **6247'G** The information given is to be kept confidential until 19.....

No. 1, from 1903 to 1990 (G) No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet.



SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	25.4#	New	121'	Howco			Surface
5 1/2"	15.50	New	1894'	Baker			Prod. Cag.
1"	1.68	New	1956'				Prod. Tbg.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	9 5/8"	133'	100	Circulated		
8 3/4"	5 1/2"	1904'	150	Single Stage		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

T.D. 1990'. Water fractured Pictured Cliff interval 1904' - 1990' with 16,130 gallons

water and 29,200# sand. BDP 3600#, maximum pressure 3600#, Treating pressure 1150#.

Injection rate 29.7 bbls./min. Flush 2100 gallons. Natural gage 1004 MCF/D.

Result of Production Stimulation..... 13,153 MCF/D

...1980

.....Depth Cleaned Out.....