

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 845' FSL, 1100' FEL, Sec. 24, T-26-N, R-9-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-05721</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Thompson A</p> <p>8. Well No. 1</p> <p>9. Pool Name or Wildcat Ballard Pictured Cliffs</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate	

13. Describe Proposed or Completed Operations

It is intended to restimulate the subject well in the following manner:

NU BOP. TOOH w/1" tubing. Drill open hole to 2024'. Run open hole logs. Run 3 1/2" casing to new total depth and cement to surface. Perforate, acidize and foam fracture treat Pictured Cliffs. Clean out. Rerun tubing. Return well to production.

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NOV - 5 1996

OIL CON. DIV.
DIST. 3

SIGNATURE *James B. KKKPC* (KKKPC) Regulatory Administrator November 4, 1996

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR Date NOV 05 1996

Thompson A #1
Pertinent Data Sheet

Location: 845' FSL & 1100' FEL, Unit P, Section 24, T26N, R9W, San Juan County, New Mexico
Lat: 36-28-7 Long: 107-44-6

Field: Ballard PC **Elevation:** 6248' GL
6258' KB **TD:** 1990'
PBTD: 1980'

Spud Date: 8/17/55 **Compl Date:** 9/28/55 **DP #:** 50997A
Lease: (Private) NM 4111-300
GWI: 67.5%
NRI: 50.70937%
Prop#: 012615600

Initial Potential: Initial Potential = 13,153 MCF/D, SICP = 627 psi

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
13-3/4"	9-5/8"	25# Armco	133'	100 sx.	Circ Cmt
8-3/4"	5-1/2"	15.5# J-55	1904'	150 sx.	1298' @ 75% Eff.
e4-3/4"	OH		1904'-1990'		

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>
1"	1.7#	1956'	≈ 94

Formation Tops:

Ojo Alamo:	1121'
Kirtland Shale:	1225'
Fruitland:	1638'
Pictured Cliffs:	1900'

Logging Record: ES

Stimulation: SWF w/ 16,130 gal water & 29,200# sand

Workover History: None

Production History: 8/96 PC capacity: 47 MCF/D. 8/96 PC cum: 2,489 MMCF.

Pipeline: EPNG

