

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PROMOTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO SEPTEMBER 24, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY FOSTER, Well No. 1, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)

Sec. 24, T. 26-N, R. 8-W, NMPM, BALLARD PICTURED CLIFFS Pool  
Unit Later

SAN JUAN County. Date Spudded 7-19-55 Date Drilling Completed 8-30-63  
Elevation 6446 R.K.B. Total Depth 2365 PBD 2342

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2318 Name of Prod. Form. PICTURED CLIFFS

PRODUCING INTERVAL -

Perforations 2318 TO 2338 FT. 2 HOLES/FT.

Open Hole NONE Depth Casing Shoe 2364 Depth Tubing 2303

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: Q=752 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: MULTI-POINT BACK PRESSURE - GAGE 80 INCF PER DAY

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SAND WATER FRAC W/20 TONS CO2, 19,000 GAL. N2O, 23,000# SAND

Casing Press. 555 Tubing Press. 555 Date first new oil run to tanks

Oil Transporter PLATRAM, INC. AND NEW MEXICO OIL FIELD INC.

Gas Transporter SOUTHERN UNION GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

SOUTHERN UNION PRODUCTION COMPANY  
(Company or Operator)

By: D. G. MAGY D. G. MAGY  
(Signature)

Title PETROLEUM ENGINEER

Send Communications regarding well to:

Name L. S. MUENNINK, AREA SUPERINTENDENT

Address P. O. Box 808, FARMINGTON, NEW MEXICO

