DEPARTMENT OF THE INTERIOR verse side)

GEOLOGICAL SURVEY

biniget to a lar lan. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTED OR TRIBE NAME

SF - 078433

SUNDRY NO	TICES A	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir

	Use "APPLICATION FOR PERMIT—" for such proposals.)			
ī.	OIL GAS WE'LL OTHER	7. UNIT AGREEMENT NAME		
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME		
	Southern Union Production Company	Newsom		
3.	ADDRESS OF OPERATOR	9. WELL NO.		
	P.O. Box 808, Farmington, New Mexico 87401	10		
 LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.) At surface 	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT		
		Ballard Pictured Cliffe		
	990 Ft. from the South line and 990 ft. from the West line.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		

Sec. 20, T-26N, R-8V N.M.P.M. 12. COUNTY OR PARISH 13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6460' DF

San Juan

New Mexico

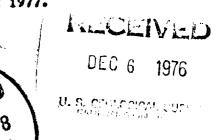
16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF	Γ	PULL OR ALTER CASING		7	I			
TEST WATER SHUT-USS		FULL OR ALTER CASING		-	WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING		ABANDONMENT*	XX
REPAIR WELL		CHANGE PLANS			(Other)			ļ
(Other)]	(Note: Report resul Completion or Recom	lts of multiple apletion Report	completion on Wel and Log form.)	1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) •

- Rigged up L & M Ventures pulling unit.
- Pumped 20 sks cement plug 2262', 2100'. 2.
- Pulled 1" tubing. 3.
- Shot 4 squeeze holes @ 1600', ran 1" tubing to 1600' and cmt. w/36 sks cement. 4.
- Fulled 1" tubing, ran 91' 1" tubing and spotted 6 ake plug 91' to 50'. 5.
- Spotted 2 sks plug (10') @ surface and set dry hole marker.
- We will reduce fill slope and reseed location in spring of 1977.



OIL CON. COM. DIST. 18. I hereby certify that the foregoing is true and correct Production Superintendent DATE SIGNED

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF

In es II. Consventura

DATE

EB 2 1 **1970**

R. J. MCGRATH

*See Instructions on Reverse Side

EXETRICE ENGINEER