

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED November 11, 1954

OPERATOR Benson Martin LEASE Mohamud WELL NO. 4
1/4 SECTION: 3E UNIT LETTER O SEC. 19 TWP. 24N RGE. 8W
CASING: 5 1/2 " O.D. SET AT 2060 TUBING 1 " WT. SET AT 2148
PAY ZONE: FROM 2055 TO 2149 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING I TUBING
TEST NIPPLE I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

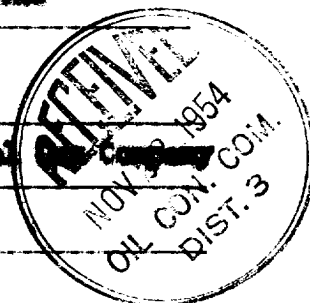
SHUT IN PRESSURE: CASING 605 psig TUBING: 604 psig S. I. PERIOD 32 days
TIME WELL OPENED: 12:30 P.M. TIME WELL GAUGED: 3:30 P.M.
IMPACT PRESSURE: 2.8" Hg

VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 726 MCF

WITNESSED BY: A. R. Wallace
COMPANY: Benson Martin
TITLE:

TESTED BY: C. E. Powell
COMPANY: EJ. Pano Natural Gas Company
TITLE: Gas Engineer

cc: Benson Martin



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>3</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe	<u>1</u>	
Proration Office		
State Land Office		
U. S. G. S.	<u>1</u>	
Transporter		
File	<u>1</u>	☒